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Appropriate District Office
DISTRICT 1
P.O. Bux 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

JUL 1 % 1991

RECEIVED

DISTRICT.III		Sa	nta Fe,	New M	exico 8750	04-2088	301	. + ~ 133	71		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQL	JEST F	OR AL	LOWAE	BLE AND	AUTHORI	ZATIQN), C. D.	•		
I	·	TO TRA	NSPC	PRT OIL	AND NA	TURAL GA	1 S		•		
Operator Ayon Engagy Conn						Well API No.					
Avon Energy Corp.						3001505290					
P.O. Box 37,	Loco	Hills	. NM	8829	55				_		
Reason(s) for Filing (Check proper box)			<u> </u>		Othe	t (Please expla	ia)				
New Well		Change in	Transport	ter of:		er to remain extra	····) /		//		
Recompletion	Oil		Dry Gas	, -				CM			
Change in Operator 🄀	Casinghead Gas Condensate							2011			
f change of operator give name	Socor	ro Pe	roleu	ım Con	npany,	P.O. Bo	× 38, l	oco Hi	11s, N	M 88255	
			سسيخ			A 0					
II. DESCRIPTION OF WELL A	AND LE		15/15/	7277	even	Ruis		 		···	
Turner "B"		Well No. 18			ng Formation			of Lease Federal)((6)(15)		ease No.	
Location			1 3				7777	COCIOI AGAIA	• LC029:	3330	
Unit Letter	. 19	980	Foot For	m The _S	outh	•	1980 -		East		
			. rea mo	m ine	1110	e and	I'e	et From The		Line	
Section 20 Township	<u>17</u>	<u>S</u>	Range	318	, NI	MI'M,	Edd	dy		County	
III INECICALATION OF TO AN	OBANOS		•• • • • •								
III. DESIGNATION OF TRAN. Name of Authorized Transporter of Oil				NATU	RAL GAS						
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P.O. Box 2528, Hobbs, NM 88240										ni)	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of						
Continental Oil Company					P.O. B	P.O. Box 460, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.				is gas actually connected? When							
	<u> </u>	50	175	31E	No		<u>i_</u>				
If this production is commingled with that I IV. COMPLETION DATA	rom any oth	er lease or	pool, give	conving	ing order numi	ber:					
IV. COMILETION DATA		1 43/4 13/4 45				·					
Designate Type of Completion -	- (X)	Oil Well	l C	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	. · · · · · · · · · · · · · · · · · · ·	al. Ready to	J		Total Depth	l	l	15555	i		
·	•	•						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Vil/Vas 1	ray		Tubing Depth			
Perforations								J			
remoralisats				Depth Casir	g Shoe						
·					·		·			•	
					CEMENTING RECORD						
HOLE SIZE CASING & TUBING SIZE					ļ	DEPTH SET		SACKS CEMENT			
								<u> </u>			
				···				 			
											
V. TEST DATA AND REQUES					I			l			
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of to	tal volune	of load oi	l and must	be equal to or	exceed top allo	walde for this	depth or be	for full 24 hou	rs.)	
TABLE LIEN MEM OIL KIR 10 19UK	Date of Ter	1			Producing Me	thod (Flow, pu	mp, gas lift, e	ic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
					Casing 1 icasine			Chicke Size			
Actual Prod. During Test	od, During Test Oil - Hbfs.				Water - Ilbia.			Uss- MCP			
	l				<u> </u>	·		<u></u>			
GAS WELL Actual Frod. Test - MCF/D											
Actual Frod. Test - MCI/I)	Length of	l'est			libls. Conden	iale/AIMICI!		Ciavity of C	ondentate		
esting Method (pitot, back pr.) Tubing Pressure (Shui-in)				Casing Pressure (Shul-in)			Choke Size				
		tolon ul)				and the same (Sime iii)			Close Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP	I TANI	CE:	<u> </u>			L			
I hereby certify that the rules and regula				خدب	(OIL CON	ISERV	NOITA	DIVISIO	N	
Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
III A JA.					Date Approved						
Signature					By ORIGINAL SIGNED BY						
Robert Setzler Consultant						MIKE WILLIAMS					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Robert

7/10/91

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR, DISTRICT #

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Consultant

Titte

505/677-3223

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells