

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse side)

BLM Roswell District  
Modified Form No.  
NMXO-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR ARMA

20-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Socorro Petroleum Company

3a. Area Code & Phone No.  
505-677-2360

3. ADDRESS OF OPERATOR

P.O. Box 38, Loco Hills, NM 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

760' FSL & 330' FEL (Unit P)

RECEIVED

14. PERMIT NO.

API# 30-015-05292

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3751 GR

MAY 24 '90

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/20/86 RIH w/pkr. & tbg. to 1996'. Est. pump in rate of 2 BPM @ 1600 psi. POH. Set retainer on tbg. @ 1996'. Tstd. tbg. to 4000 psi. Est. PIR down 2 7/8" tbg. & had communication out 2 7/8" x 7" annulus. SDFN.

6/21/86 POH w/stinger. RIH w/2 7/8" tbg. to 1996'. Spstd. 114 sx. Cl. H from 1996'-1400'. POH. Perf. 4 - .43" holes @ 1300'. WIH w/pkr. on 2 7/8" tbg. & set @ 1176'. Sqzd. perfs. @ 1300' w/150 sx. cmt. Dumped 20' cmt. on retainer. POH. Perf. 4 - .43" holes @ 560'. Sqzd. perfs. down 7" csg. w/230 sx. Cl. H. No. circ. Welded plate on csg. & set OHM.

NOTE: This work performed by Arco Oil & Gas Company 6-20 & 6-21-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager

DATE

4/11/90

(This space for Federal or State office use)

APPROVED BY

TITLE

PETROLEUM ENGINEER

DATE

5-17-90

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore,  
Liability under Bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side