Form 3160-5 (June 1990)

## UPITED STATES DEPART.....NT OF THE INTERIOR

N.M C Cons. Division

CISE

811 S. 1st Street **BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE		LC-029395B
		6. If Indian, Allottee or Tribe Name
		NA
i. Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Other		NA
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	97	8. Well Name and No.
3. Address and Telephone No.		Turner "B" #29
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No.
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		30-015-05297 10. Field and Pool, or Exploratory Area
660'FNL & 660'FWL of Section 20-T17S-R31E		Grayburg-Jackson Field
		11. County or Parish, State
		Eddy County, NM
	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinen subsurface locations and measured and true vertical depths for all n</li> </ol>	it details, and give pertinent dates, including estimated date of starting any	proposed work. If well is directionally drilled, give
business rounding and measures and the votices deputs for an in	makers and zones permient to mis work.)	
Well is to be permanently plugged and aba	ndoned as follows:	
1. Perforate 5 1/2" casing @ 1300'(±50' be	elow base of salt). Set cement retainer @	1250', pump 100 sxs cement
below retainer and cap retainer with 50' ce	ment.	
2. Perforate 5 1/2" casing @ 575'(±50' beld	ow surface casing shoe). Pump sufficient v	olume of cement to circulate to
surface in 8 5/8"-5 1/2" annulus, displace c	ement to 475' inside 5 1/2" casing.	
3. Spot cement plug 0'-50' in 5 1/2" casing		
4. Install dry hole marker and restore locat	ion.	
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NOTE: 9.5ppg mud to be spotted between	cement plugs. Cement to be Class "C" @	14.8ppg (yield=1.32 cu ft/sx).
14. I hereby certify that the foregoing is true and correct		
	Charles H. Carleton	
Signed hulls Harliton	Title Sr. Engineering Tech.	Date March 19, 1998
(This space for Federal or State office use)	- Constitution of the Cons	
(ORIG. SGD.) DAVID B. CLASS	PETROLEUM ENGINEER	MAR 24 1998
Approved by	Title	Date
Conditions of approval, if any SEE ATTACHED FO	Jit	
CONDITIONS OF APPI	ROVAL	

INTO Y COMMENT MAN METERS - 100

## **DEVON ENERGY CORPORATION** WELLBORE SCHEMATIC WELL NAME: TURNER "B" #29 FIELD: GRAYBURG-JACKSON (SEVEN RIVERS) LOCATION: 660'FNL & 660'FWL, SEC 20-T17S-R31E **COUNTY: EDDY** STATE: NM ELEVATION: GL=3665'; KB=UNK SPUD DATE: 11/30/48 COMP DATE: 02/08/49 PREPARED BY: C.H. CARLETON API#: 30-015-05297 DATE: 03/19/98 DEPTH SIZE WEIGHT **GRADE** HOLE SIZE THREAD CASING: 0' - 525' 8 5/8" CASING: 0' - 1890' 5 1/2" 14# CASING: TUBING: TUBING: CURRENT **PROPOSED** OPERATOR: DEVON ENERGY CORPORATION(NEVADA) 8 5/8" CASING @ 525' W/50 SXS. TOC @ 400' (calc) CIBP @ 1840', CAPPED WITH 3 SXS 5 1/2" CASING @ 1890' W/100 SXS. TOC @ 1510' (calc) OPEN HOLE COMPLETION: 1890'- 1972' TD @ 1972'