

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN PLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>	2. NAME OF OPERATOR SINCLAIR OIL CORPORATION SINCLAIR OIL & GAS COMPANY	3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME TURNER "B"	9. WELL NO. 51	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20-T17S-R31E	12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3733' GR		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-16-68 Jet perforate Grayburg 3128-39-62-70-90' w/ 10 - 3/8" holes.
3-17-68 Mud Acid wash Grayburg perfs. 3128-90' w/1,000 gals. using 12 Ball Sealers
Max. Press. 4200#, Min. Press. 1000# @ 4.4 BPM, 5 mins. SIP Vacuum.
3-18-68 Sand Water Frac Grayburg perfs. 3070-3190' w/40,000 gals. gelled Mod. brine
to and 40,000# sand in 3 stages using 2,000# rock salt Max. Press. 4000#, Min.
3-24-68 Press. 3000# @ 29.2 BPM. ISIP 1400#, 10 mins. SIP 1300#. Pumping for test.
3-25-68 On potential test 24 hrs. ending 6:00 PM 3-25-68 pumped Grayburg perfs. 3070-
3190' 15 BNO plus 10 BLW GOR 360:1.

RECEIVED

MAR 29 1968

O. C. C.
ARTESIA OFFICERECEIVED
MAR 27 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Superintendent

DATE March 26, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Orig&4cc: USCS, Artesia, N.M. cc: Regional Office, cc: file