Submit 5 Copies
Appropriate District Office
1/15TRICT1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

6 Dp

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page CE!VED

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aztec, NM 87410                                       | REQUEST FOR ALLOWA  | ,<br>'ARI E AND ALITHORIZA            | TION                                   | 00110                |  |
|--|---|---------------------------------------|--|----------------------|--|
| •  | REQUEST FOR ALLOWABLE AND AUTHORIZ TO TRANSPORT OIL AND NATURAL GAS |                                       | O. C.                                  |                      |  |
| )perator   |   |                                       | Well API No.                           | ARTESIA, C           |  |
| Harcorn Oil (  | JO.   |                                       | 30-015-                                |                      |  |
|  | 79, Victoria, Texas 7970  | าว                                    |  | :                    |  |
| (cason(s) for Filing (Check proper box)                                    | 12.2  | Other (Please explain)                |  |                      |  |
| lew Well   | Chauge in Transporter of:   | Change of Operat                      | or Name                                |                      |  |
| tecompletion L   | Oil Dry Gas   | Effective Octob                       | er 1, 1989                             |                      |  |
|  | Casinghead Gas Condensate   | )                                     |  |                      |  |
| d addiesa of previous operator   | ndo Oil & Gas Company, F  | 7. U. BOX 2208 , Ros                  | well, New Mexi                         | reo <u>88505</u>     |  |
| . DESCRIPTION OF WELL  |   |                                       |  |                      |  |
| Turner "B"   | Well No. Pool Name, Inch  | <del>-</del>                          | Kind of Lease<br>State, Federal or Fee | Lease No.            |  |
| mation   |   | Jackson/7 RV QGSA                     | Federal                                | L0029395B            |  |
| Unit LetterI   | : 2055 Feet From The  | South Line and 660                    | Feet From The                          | East Line            |  |
| Section 20 Towns   | nip 17S Range 31E   | , NMPM, Ed                            | dy                                     | County               |  |
| L DESIGNATION OF TRAI  | NSPORTER OF OIL AND NAT   | IIDAI CAC                             |  |                      |  |
| ame of Authorized Transporter of Oil                                       | [XX] or Condensate  | Address (Give address to which a      | approved copy of this form             | n is to be sent)     |  |
| Texas-New Me   | exico Pipeline Company  | P. O. Box 2528,                       |  |                      |  |
| ame of Authorized Transporter of Casi                                      | ughead Gas XX or Dry Gas  | Address (Give address to which a      | approved copy of this form             | n is to be sent)     |  |
| Continental well produces oil or liquids,                                  |   | P. O. Box 460, H                      |  | .co 88240            |  |
| e location of tanks.   | Unit   Sec.   Twp.   Rg<br>  D   29   178   31E                     | .   -                                 | When ?<br>6-2-60                       | ·                    |  |
| his production is commingled with tha                                      | I from any other lease or pool, give commin                         |                                       | 10 2 00                                |                      |  |
| . COMPLETION DATA  | 00.000  |                                       |  |                      |  |
| Designate Type of Completion   | 1 - (X) Oil Well Gas Well   | New Well   Workover   D               | Deepen   Plug Back  Sa                 | ame Res'v Diff Res'v |  |
| ate Spudded  | Date Compl. Ready to Prod.  | Total Depth                           | P.B.T.D.                               |                      |  |
| evations (DF, RKB, RT, GR, etc.)   | Non-con-color   | T Oli O P                             |  |                      |  |
| evadons (DP, KKB, KI, GK, &C.)   | Name of Producing Formation   | Top Oil/Gas Pay                       | Tubing Depth                           | Tubing Depth         |  |
| rforations   |   |                                       | Depth Casing S                         | Depth Casing Shoe    |  |
|  |   |                                       |  |                      |  |
| UOLE CIZE  | TUBING, CASING ANI  | D CEMENTING RECORD                    |  |                      |  |
| HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET                             | SA                                     | CKS CEMENT           |  |
|  |   |                                       | Tost                                   | ID-3                 |  |
|  |   |                                       | 10-                                    | 5 00                 |  |
| TEST DATA AND REQUE  | ST FOR ALLOWARIE  |                                       | 0                                      | ) //                 |  |
|  | recovery of total volume of load oil and mu                         | ust be equal to or exceed ton allowab | le for this death or he for            | full 24 house \      |  |
| ate First New Oil Run To Tank  | Date of Test  | Producing Method (Flow, pump,         | gas lift, etc.)                        | <u>Jul 14 Nows.)</u> |  |
| ength of Test  | Taking D  | Color                                 |  |                      |  |
| engar or rea   | Tubing Pressure   | Casing Pressure                       | Choke Size                             |                      |  |
| ctual Prod. During Test  | Oil - Bbls.   | Water - Bbls.                         | Gas- MCF                               |                      |  |
| GAS WELL   |   |                                       |  |                      |  |
| ctual Prod. Test - MCF/D   | Length of Test  | Bbls. Condensate/MMCF                 | Gravity of Cor                         | idensate             |  |
|  |   |                                       |  | ,                    |  |
| sting Method (pitot, back pr.)   | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)             | Choke Size                             |                      |  |
| I. OPERATOR CERTIFIC   | CATE OF COMPLIANCE  |                                       |  |                      |  |
| I hereby certify that the rules and reg-                                   | ulations of the Oil Conservation                                    | OIL CONSI                             | ERVATION D                             | IVISION              |  |
| Division have been complied with an is true and complete to the best of my | d that the information given above                                  |                                       | OCT 2 7 198                            | 39                   |  |
| A 4 ( )  | Anowieuge and Bellet.   | Date Approved                         | UUI A 1 180                            | ,~                   |  |
| (US) Im  | leur ,  |                                       |  |                      |  |
| Signature (1) 1  | DN2) Aun Alen. of   | ByC                                   | RIGINAL SIGNE                          | ) BY                 |  |
| Printed Names  | ENNI NYEWY  | .                                     | IIKE WILMAMS                           |                      |  |
| Uct 5, 1982  | × 505-6772360   | ,                                     | UPERVISOR, DIS                         | TRICT II             |  |
| Date   | Telephone No.   | H                                     |  |                      |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.