Form 3160-5 (June 1990)

UN D STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT N.M. Oil Cons. Division FORM APPROVED Budget Bureau No. 1004-0135

| 811 S. 1st Stre | 1 6 1 15 |
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| SUNDRY NOTICES AND REPORTS ON WELLS is NM 8 Do not use this form for proposals to drill or to deepen or reentry to a different reserve | 5. Lease Designation and Serial No. 8210-2834 DIT. LC-029395B |
| Use "APPLICATION FOR PERMIT—" for such proposals | 6. If Indian, Allottee or Tribe Name |
| SUBMIT IN TRIPLICATE | |
| 1. Type of Well ☑ Oil ☐ Gas ☐ Other Well Well | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator DEVON ENERGY CORPORATION (NEVADA) | 8. Well Name and No. |
| 3. Address and Telephone No. | Turner "B" #51 |
| 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 | 30-015-05298 |
| 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) | 10. Field and Pool, or Exploratory Area |
| 2055' FSL & 660' FEL of Section 20-T17S-R31E | Grayburg-Jackson Field |
| | 11. County or Parish, State |
| | Eddy County, NM |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, | REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF AC | CTION |
| Notice of Intent SUBJECT TO Abandonment Recompletion | Change of Plans |
| Subsequent Report LIKE APPROVAL Plugging Back | New Construction Non-Routine Fracturing |
| BY STATE Casing Repair | Water Shut-Off |
| Final Abandonment Notice Altering Casing | Conversion to Injection |
| <i>115.</i> 70 ₽ □ Other | Dispose Water (Note: Report results of multiple completion on Well |
| 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start | Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled, give subst |
| locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | ., |
| | And the second s |
| Convert to a water injection well as follows: | |
| . Clean out wellbore to TD. | DEC 12 '96 |
| 2. Selectively perforate the interval 2751'- 3208' (OA). | |
| 3. RIH with Baker AD-1 packer on 2 3/8"(IPC) tubing and set at 2700'. | C C. D. |
| rear with baker 765-1 packer on 2 5/6 (ii C) tubing and set at 2/00. | ADTESIA, OFFICE |
| Things shows a hours and a market and 27512 20002(OA) | ARTESIA, OFFICE |
| I. Inject through perforations 2751'- 3208'(OA). | |
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| | ARTESIA, OFFICE 9 30 111 95 |
| 4. I hereby certify that the foregoing is true and correct Charles H. Carleton | |
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| And the letter | 930 11725/96 Date 11/25/96 |