

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C19F

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WTW

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other -----

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FSL &amp; 660 FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Turner "B" #679. API WELL NO.  
30-015-0530010. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 20-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUDDED  
3/3/97

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)  
3/27/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3625' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7223'21. PLUG, BACK T.D., MD & TVD  
6900'

22. IF MULTIPLE COMPL.,

RECEIVED

23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Injection interval: 3427'-3518'; Grayburg - Lovington 2753'-3298'

APR 21 '97

25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBLBLM  
ROSWELL, NM

27. WAS WELL CORED

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	470'	17 1/2"	Surf, 525 sxs cmt	None
8 5/8"	24 & 32	3800'	11"	1010', 900 sxs	None
5 1/2" J-55	15.50	3696'	7 1/2"	Surf, 300 sxs CI "C" + 200 sxs	None
				CI "H" w/10% Gypsum	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3697'	7221	910 sxs		2 3/8"	2690'	2695'

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson 3427'-3518' 12-.47" holes  
Grayburg - Lovington 2753'-3298' 46-.49" holes

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3427'-3518'	Acidized w/1200 gals 15% HCl acid + 2000# rock salt.
3031'-3298'	Acidized w/2700 gals 15% HCl acid + 3000# rock salt.
2753'-2965'	Acidized w/1900 gals 15% HCl acid + 3000# rock salt.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 3/28/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) °		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS  
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS BLM  
TITLE ENGINEERING TECHNICIANDATE 4/15/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)