	NO. OF COPIES RECE	15		
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	FILE		/-	
	U.S.G.S.			
	LAND OFFICE	LAND OFFICE		
	TRANSPORTER	OIL		
		GAS	/	
	OPERATOR		/	
I.	PRORATION OFFICE			
	Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED FEB 07 007 FFIEE SINCLAIR OIL & GAS COMPANY Address P.O. BOX 1920, HOBBS, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: X From McWood Corporation Oil Dry Gas Recompletion Condensate EFFECTIVE MARCH 1, 1967 Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease LC029395-b State, Federal or Fee Federal Well No. Pool Name, Including Formation Legse No. Turner B XX 70 Cedar Lake ABO 330 Feet From The South Line and 660 Feet From The West Unit Letter_ County 20 Township 17S ____ Range 31E , NMPM, \mathbf{Eddv} Line of Section Address (Give address to which approved copy of this form is to be sent) The Permian Corporation

Name of Authorized Transporter of Casinghead Gas 🔀 0. Box 3119, HOBBS, NEW MEXICO dress (Give address to which approved copy of this form is to be sent) or Dry Gas Skelly Oil Company Box 207, Loco Hills, New Mexico Is gas actually connected? When Sec. P.ge. Twp. If well produces oil or liquids, 9-9-60 give location of tanks. 29 17S <u>Yes</u> If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back New Well Workover Same Res'v. Diff. Res'v. Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF. RKB, RT, GR. etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Tubing Pressure Casing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION APPROVED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

2-23-67

(Date)

(Title)

OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.