No. of copies Received				
DISTRIBUTION	NE	W MEXICO OIL C	ONSERVATION COMMISSIO	
SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-164 and C-1.
FILE			AND	RECEIVED
U.S.G.S.	AUTHORIZ	ATION TO TRA	INSPORT OIL AND NAT	URAL GAS
IRANSPORTER OIL	_			SEP 1 9 1969
OPERATOR GAS			(5/	O. C. C.
PRORATION OFFICE				ARTEBIA, OFFICE
Creator Atlantic Richfield Con	anany			
Address	-is-an-j			
P. O. Box 1978 Roswe	ell, New Mexic	o 88201		
Reason(s) for filing (Check proper b	οx)		Other (Please exp	ain)
New Well	Change in Tra	nsporter of:		
Recompletion	Oil	Dry Ga	s	
Change in Cwnership	Casinghead Go	S X Conder	sate Eff: 7-1	-69 from Skelly
If change of ownership give name				,
and address of previous owner				
DESCRIPTION OF WELL AND	n I PACE			
Lease Name	Lease No.	Well No. Pool Na	me, Including Formation	Kind of Lease
Turner "B"		70 Ceda	r Lake ABO	State, Federal or Fee Federal
Location				
Unit Letter M; 3:	30 Feet From Th	ne South Lin	ne and 660 F	eet From The West
00	170	_	21 17	Eddy County
Line of Section 20	Township 17S	Range	31E , NMPM,	Eddy County
DESIGNATION OF TRANSPO	DTED OF OU AN	D NATERAL GA	S	
Name of Authorized Transporter of		nsate	Address (Give address to wi	ich approved copy of this form is to be sent)
The Permian Corporation			P. O. Box 3119	Midland, Texas 79701
Name of Authorized Transporter of (Casinghead Gas $\widetilde{\mathbf{X}}$	or Dry Gas	Address (Give address to what	ich approved conv of this form is to be sent) Ponca City, Okla. 74601
Continental Oil Compa	ay			
If well produces oil or liquids,	Unit Sec.	Twp. Ege.	Is gas actually connected?	When
give location of tanks.	B 29		YES	9-9-60
If this production is commingled	with that from any ot	her lease or pool,	give commingling order nur	nber:
COMPLETION DATA	Oil W	ell Gas Well	New Well Workover [Deepen Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	tion - (X)	1		
Date Spudded	Date Compl. Ready	y to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing	j Formation	Top Oil/Gas Pay	Tubing Depth
			<u> </u>	Depth Casing Shoe
Perforations				Depth Cdsing Slice
			n acutitus acoas	
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING &	TUBING SIZE	DEFINSCI	SACKE GENEAT
. TEST DATA AND REQUEST	FOR ALLOWART.	E (Test must be	after recovery of total volume	of load oil and must be equal to or exceed top allo
OIL WELL	1 OR HEROMINE	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pr	imp, gas lift, etc.)
	Tubing Pressure		G. J. Beergie	Choke Size
Length of Test			Casing Pressure	0.1020
	Ott Phin		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		1,4,61	
CAC WELL				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
1.0.00.1.00.1.00.1.00.1.00	1		i	1

Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	3 Selectar (SV	
- 77	(Signature)	

(Date)

Mat'l Acct'g Super'vr

August 28, 1969

(Title)

OIL CONSERVATION COMMISSION

OIL AND GAS INSPECTU-

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.