	•			
	,			
	NO. OF CORIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes (IId C-194 \(\tau\) \(\tau\)
	FILE		AND	Effective 1-1-00
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OR AUCHAURYLE	AD .
	LAND OFFICE			
	TRANSPORTER OIL		APR - 2 1979	
	GAS /		AFR - 2 1313	
	OPERATOR /			
1.	PRORATION OFFICE		<u> </u>	
	Operator ARCO Oil and Ga		ARTESIA, OFFICE	
	Division of At	lantic Richfield Company		
	P. O. Box 1710. Reason(s) for filing (Check proper box)	, Hobbs, New Mexico 8824		
	New Well		Other (Please explain)	
		Change in Transporter of:	Change in Operat	
	Recompletion	Cil Dry Go	Elicerive. 4-1-7	9
	Change in Ownership	Casinghead Gas Conde	nsate []	<u>.</u>
	If change of ownership give name			
	and address of previous owner		•	
11	DECOMPOSION OF WAR			• •
41.	DESCRIPTION OF WELL AND		me, Including Formation	121-1-1
	T = 7/21	12 0		Kind of Lease
	Location B(B)	1/2 PRay	burg petrson (SR. Q.G.SA)	State, Federal or Fee Federal
	Unit Letter (); [9]	80 Feet From The East Lin	ne and 330 Feet From T	the South
	Line of Section 20 , Tow	170 - 2		C 1 1
	Line of Section &U , Tow	mship 175 Range 3	/E NMPM,	Eddy County
177	DESIGNATION OF TRANSFORM	TER OF OUR AND NAMED AT CO		
124.	DESIGNATION OF TRANSPORT	or Condensate	15   Address (Give address to which approv	and copy of this form is to be seen
	Todos Mars Mars	D'I O' T'	0 0 0 1	11 1
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	dland lexas 79702
	Contin to Pilat		D D	11 1
	Commencer rifer	Unit Sec. Two Pige.	Is gas actually connected? Who	the hew-maxico 88240
	If well produces oil or liquids, give location of tanks.			<u> </u>
		12/1/3/3/6	Yes!	10-24-60
/=2	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	CTB-202
· V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
		the state of the s	Man harr horrover reshert	Prud Deer   Same Res. Dill. Res.A.
	Designate Type of Completio	n = (X)		
•			Total Doub	, , , , , , , , , , , , , , , , , , ,
<b>F</b>	Date Spudded	n - (X)  Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•	Date Spudded No Change	Date Compl. Ready to Prod.		
•	Date Spudded		Total Depth  Top Oil/Gas Pay	P.B.T.D. Tubing Depth
•	Date Spudded No Change	Date Compl. Ready to Prod.		Tubing Depth
•	Date Spudded No Change Pool	Date Compl. Ready to Prod.		
•	Date Spudded No Change Pool	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
•	Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
•	Date Spudded No Change Pool	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
•	Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
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	Date Spudded No Change Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
	Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a.	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
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	Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of the for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
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<b>v.</b>	Date Spudded No Change Pool  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load ail of the period of the perio	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
<b>v.</b>	Date Spudded  No Change  Pool  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL.  Date First New Oil Run To Tanks  No Change Longth of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	CEMENTING RECORD DEPTH SET  fter recovery of total volume of load oil of pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	Tubing Depth  Depth Casing Shoe  SACKS GEMENT  and must be equal to or exceed top allower, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION
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v.	Date Spudded No Change Pool  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Pred, During Test  GAS WELL  Actual Prod, Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  CE  egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  SUPERVISOR, DISTITLE  This form is to be filed in control of this is a request for allow well, this form must be accompany well, this form must be accompany well, this form must be accompany.	Tubing Depth  Depth Casing Shoe  SACKS GEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 79  19  CASILET II  compliance with RULE 1104.  able for a newly drilled or deepened and by a tabulation of the deviation
v.	Date Spudded No Change Pool  Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and rules and rules and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  EE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil of pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  SUPERVISOR, INSTITLE  This form is to be filed in content of this is a request for allow well, this form must be accompantests taken on the well in according tests taken on the well in according to the second of the second of the well in according tests taken on the well in according to the second of the	Tubing Depth  Depth Casing Shoe  SACKS GEMENT  and must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  79  19  Condensate  TRICT II  compliance with Rule 1104, able for a newly drilled or deepened fried by a tabulation of the deviation

(Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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