Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico y, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions A BRECEIVED OCT 18'89

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

						AUTHOR TURAL G				O. C. D.	
Operator	<u>-</u>	2 110/1	101	<u> </u>	L MIND INF	TO IAL G	Well A	API No.		TESIA, OFFIC	
Harcorn Oil C	0.						30-0				
Address O Done 002	0 17: 1										
P. (). Box 287 Reason(b) for Filing (Check proper box)	9, Vieto)r <u>1a, '</u>	'exa	<u>s 7970;</u>	2	her (Please exp	laim)				
New Well		Change in T	Franspo	orter of:		•					
Recompletion	Oil	F	Dry Ga	· · · · · · · · · · · · · · · · · · ·	onang Effe	e of Ope ctive Oc	rator Na tobor 1	me 4000			
Thange in Operator XX	Casinghead		Conder								
change of operator give name Hone	do Oil &	Gas C	Compa	any, P	0. Box	2208 ,	Roswell,	New Me	xico 88:	202	
I. DESCRIPTION OF WELL										= 1/4	
Well No. Pool Name, Inclu				lame. Includ	ing Formation Kir			of Lease Lease No.			
Turner "B" (B) 72 Grayburg							e. Pederal or Fee				
Lacation						1		deral —	<u>+</u>	9 395 B	
Unit Letter()	; <u>1980</u>	<u>) </u>	Feet Fr	rom The	<u>East</u> Li	ne and33	10 Fe	et From The	South	Line	
Section 20 Township 17S Range 31E					ND COLC						
Joseph Ed Towns	h 110		Kauke	<u> 7 I E</u>		МРМ,	Edo	1y		County	
II. DESIGNATION OF TRAN	SPORTER	110 40 5	LAN	D NATU	RAL GAS						
lanse of Authorized Transporter of Oil	XX	or Condensa	ale			ve address to w	hich approved	copy of this fo	orm is to be si	eni)	
Texas-New Mexico Pipeline Company James of Authorized Transporter of Casinghead Gas XX or Dry Gas					P. O.	Box 2528	, Hobbs	New Me	xico 88	240	
Continental O		or Dry	Gas	Address (Give address to which approved P. O. Box 460, Hobbs,							
f well produces oil or liquids,			ľwp.	Roe	Is gas actual	BOX 460,	Hobbs,		<u>ico 882</u>	40	
ve location of tanks.	<u>i</u> _oi	29	17S	131E	Ye	s.	•)-24-60			
this production is commingled with that	from any othe	r lease or po	ool, giv	e comming	ling order num		TB-202	7 27 00			
V. COMPLETION DATA		Iou ni u			- ₁						
Designate Type of Completion	- (X)	Oil Well	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	Ready to I	l_ Prod.		Total Depth	<u> I </u>	.ll	P.B.T.D.	l]	
					-			F.B.1.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casing Shoe			
								Depin Casin	g Shoe		
	T	JBING, C	CASII	NG AND	CEMENTI	NG RECOR	ID.	<u> </u>	···		
HOLE SIZE		ING & TUE				DEPTH SET			ACKS CEM	ENT	
· · · · · · · · · · · · · · · · · · ·							Post ID-3				
								10-22-89			
								-ch	Sop		
. TEST DATA AND REQUES	ST FOR A	LLOWA	BLE		J		· · · · · · · · · · · · · · · · · · ·	1			
II. WELL (Test must be after)	ecovery of tola	al volume of	f load o	oil and mus	t be equal to or	r exceed top all	owable for this	depth or be j	for full 24 hou	irs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	lethod (Flow, p	ump, gas lift, e	(c.)			
ength of Test	Tubing Press	sire			Casing Press	aine .		Choke Size		·····	
				Substitution of the substi							
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
() 4 () MIDENT T	<u> </u>							l			
GAS WELL Actual Prod. Test - MCF/D	I anoth of T	act			TRU C			<u> </u>			
	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	ng Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	1										
I. OPERATOR CERTIFIC				1CE		011 00:	1055:	A 11411 2 411 4 4			
I hereby certify that the rules and regu- Division have been complied with and	lations of the (Dil Conserva	ation				N2FHV	NOLLA	DIVISIO	NC	
is true and complete to the best of my	knowledge and	imuon giver d belief.	u above	.		- 4	. 80	T 2 7 1	080		
1/1/1/1					Date	a Approve	ed	· & 1 1	003		
W Julia	ui (ll p						
Signature W. GRAH	AM	Aru	ut		By_	ORI	GINAL SI	INFID DV		···	
Printed Name)					Title	TINE MIKS WILLMAMS					
Date (0275, 1989)	505		236			SUP	ERVISOR,	DISTRIC	7 19		
		reiep	HORE L	4 U.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.