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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico y, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICE III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

at Bottom of Page
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RECEIVED

1000 Rio Brazos Rd., Aztec, NM 87	410 REQUEST FO	OR ALLOWAR	LE AND AUTHO	, NRIZATION		(OCT 18 '89
ĭ.			AND NATURAL				
Operator					API No.		O. C. D. RIESIA, OFFICI
Harcorn Oi	L Co.				115=		MIEGO, OTTIC
	2879, Victoria, S	Texas 79702					
Reuson(s) for Filing (Check proper l	iax)	IONAD TYTOE	Other (Please	explain)			
New Well	F7	Transporter of:	Change of O	perator Na	me		}
Recompletion	Oil Casinghead Gas	Dry Gas	Effective				
			0 Doz. 0000	22 7.2			
and address of previous operator	Iondo Oil & Gas (Jompany, P.	O. BOX 2208	, Roswell,	New Mex	<u>ico 8820</u>	12
II. DESCRIPTION OF WE							
Lease Name "Turner "B"	Well No.	Pool Name, Includin	_	of Lease Federal or Fee	Lea	se No.	
l'eration		Brayburg Ja	ckson/7_RV_Q(SA Fo	deral	_l rco533	95B
Unit LetterC	:330	Feet From The N	orth Line and	1980 Fe	et From The	West	Line
Section 2() To	wnship 178	Range 31E	, NMPM,	Eddy			County
III. DESIGNATION OF TI	LA NGPORTED OF OL	I AND NATED	DAT CAC				-
Name of Authorized Transporter of (Oil XX or Condens		Address (Give address t	o which approved	copy of this for	m is to be sent	<u>, , , , , , , , , , , , , , , , , , , </u>
- Texas-New 1	Mexico Pipeline (LJ					
tians of Authorized transporter of (Casinghead Gas XX	or Dry Gas 🔲	P. O. Box 25. Address (Give address t	o which approved	copy of this for	m is to be sent)
If well produces oil or liquids,	l Oil Company Unit Sec.	Twp. Rge.	P. O. Box 46			<u>co 88240</u>)
give location of tanks.	D 29	17S 31E	Is gas actually connected Yes.	•	7 -2-60		
f this production is commingled with			ng order number:		2 00		
IV. COMPLETION DATA	Oil Well	Con Wall	N. W. al w.				
Designate Type of Comple	tion - (X)	Gas Well	New Well Workove	r Deepen	Plug Back S	Same Res'v	Diff Res'v
Date Spidded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	msticó	Top Oil/Gas Pay				
Addition of Francisco		Top OnOas ray		Tubing Depth			
Perforations					Depth Casing	Shoe	
	TUDBIC	CLODIC LIB					
HOLE SIZE	CASING & TU		CEMENTING REC			2010 051151	
			DEFINE	<u> </u>	5/	ACKS CEMEN	ĀĪ
V. TEST DATA AND REQ	UEST FOR ALLOWA	BLE			1		200
OIL WELL (fest must be a	ifter recovery of total volume o	of load oil and must l	be equal to or exceed top	allowable for this	depth or be fo	r full 24 hours)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow	v, pump, gas lift, e	Ic.)	0 1	_
Length of Test	Tubing Pressure		Casing Pressure	The second secon	Choke Size	Yosled	103
						10-27	-89
Actual Prod. During Test	Oil - Bbis		Water - Bbls.		Gas- MCF	Posted 10-27	P
GAS WELL	1				J	0	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMC	F	Gravity of Co	ondensate	
T. M. M. A.	Myster by April 1981						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	·in)	Casing Pressure (Shut-in	1)	Choke Size		
VI. OPERATOR CERTI	EICATE OF COMP	LIANCE					
I hereby centry that the niles and	regulations of the Oil Conserv	vation .	OIL C	ONSERV	ATION [DIVISIO	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			007 2 7 4000				
- //2 /	7		Date Appro	ved	CT 2 7	1989	The second distribution is account to experience the
11xx Mul	ecc						
Finded Name 5. FRANAM Agent Finded Name 5-t 5, 1984 505 677 2360			By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT 19				
							Date 2007 2, 17
The state of the s		Andrew Style				· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.