| :-| inbmit 5 Coples | Appropriate District Office | INSTRICT | | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Em , Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

PISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18 '89

Operator Harcorn Oil (	30	1018	ANSPC	JHT OIL	_ AND NA	IUHAL G	Well	API No.		O. C. D. NITESIA, OFFICE	
Address			····				130=(	)15=			
P. O. Box 287 Reason(s) for Filing (Check proper box)	79. Vict	toria,	Texas	79702		et (Please expl	1-2-1				
Hew Well		Change i	in Transpor	ter of:	-	•	-			İ	
itecompletion	Oil	Cinango	Dry Gar			of Open					
Change in Operator	Casinghe	ad Gas	Conden		Effe	ctive Oct	tober 1,	, 1989			
f above of a series above as					O Boy	2208 1	2000011	No. W.	. 000		
and address of previous operator 1101  11. DESCRIPTION OF WELI			oompa	11.y = 1 •	U. BUX	2208 , I	toswell,	New Me	xico 882		
l case Name	26						Kind of Lease State, Federal or Fee			Lease No.	
Turner "B"   36   Fron Sever					n:			deral LC029395B		395B	
Vait LetterB	:99	an	Cast Com	m The N	Ionth La	165/	n	. r. m			
Come south		254	rea ric	an the _n	177 777 170	e and1650	re	et From The	_East	Line	
Section 20 Towns			Range			мрм,	Eddy			County	
II. DESIGNATION OF TRA				) NATU							
ST NONE	(XX)	or Conde	ensate [			e address to w		·			
lance of Authorized Transporter of Casinghead Gas or Dry Gas NONE						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,  1 to bound of tanks.	Uait	Sec.	Twp.	Rge.	Is gas actuali	y connected?	When	7			
this production is commingled with the V. COMPLETION DATA	t from any of	lier lease or	r pool, give	comming	ling order num	ber:	I		-1		
Designate Type of Completion	n - (X)	Oil We	11   G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casir	ng Shoe		
	,	TUBING	i, CASIN	IG AND	CEMENTI	NG RECOR	lD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								-	····		
· · · · · · · · · · · · · · · · · · ·		***									
1 1000000 10 1000											
V. TEST DATA AND REQUE										The second secon	
OH, WELL (Fest must be after tate First New Oil Run To Tank	Date of T		e of load o	il and musi	Producing M	exceed top all ethod (Flow, pr	owable for thi ump, gas lift,	is depth or be etc.)	for full 24 hou	rs.)	
Length of Test	Tubing P.	Tubing Pressure				Casing Pressure			Choke Size		
Actual Pred During Test	Oil - Bbls	Oil - Bbis.				Water - Bbls.			Gas- MCF		
GAS WELL					.1			<u> </u>		Sall Sall	
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Cesting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI				ICE			UOEDV	ATION	D 11 /1 O 16		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved OCT 2 7 1989						
112 A Par On	// /	201101.			Date	• Approve	ed <u>uu</u>	: 4 ( ]	<b>809</b>		
Signature 11 / Can JAM Death					∭ By_	By CRIGINAL SIGNED BY					
Printed Name ) Title					MIKE WILMAMS SUPERVISOR, DISTRICT IT						
Date 0265, 198	9 .	<u>~≥≈≥</u> T	677 <b>2</b> clephone N	360 b.	Title		CI(VIO	ON, DIST	RIUI II		
Established the second	-	and the name of the last	- 						7		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.