Form 3160-5 (June 1990)

## UNITED STATES DEPARTM I OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M Oil Cans. Division

311 S. 1st - Set

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BUREAU OF LAND MANAGEMENT

Arte a. NM 88210-2834 FORM APPROVED

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No.
Use "APPLICATION FOR PERMIT—" for such proposals		LC-029395B  6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		NA .
1. Type of Well  Oil Gas Well Other		7. If Unit or CA, Agreement Designation NA
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)  8. Well Name and No.		
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 SIA		Tumer "B" #36  9. API Well No.  30-015-05307
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 990'FNL & 1650'FEL of Section 20-T17S-R31E		10. Field and Pool, or Exploratory Area Grayburg-Jackson Field 11. County or Parish, State Eddy County, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPO	ORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	ONI, ON OTHER DATA
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of starting an	Completion or Recompletion Report and Log form )
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  SEE ATTACHED FOR  Well is to be permanently plugged and abandoned as follows:  CONDITIONS OF APPROVAL		
1. Set CIBP @ 1900' and cap with 50' cement. TAG-		
2. Perforate 7" casing @ 1350'(±50' below base of salt). Set cement retainer @ 1250', pump 100 sxs "C" below retainer and cap retainer with 50' cement.		
3. Perforate 7" casing @ 600'(±50' below surface casing shoe). Set cement retainer @ 500'. Pump sufficient volume of cement to circulate to surface in 7"- 8 5/8" annulus. Cap retainer with 50' cement.		
4. Set cement plug 0'- 50' in 7" casing.		
5. Cut off casing 3' below ground level, install dry hole marker and restore location.		
NOTE: 9.5ppg mud to be spotted between cement plugs. Cement to be Class "C" @ 14.8ppg.		
Should cement circulate to surface in 7"-8 5/8" annulus from perfs @ 1350' a 100' balanced plug will spotted		
in 7" casing 500'-600' in lieu of setting a cement retainer @ 500'.		
14. I hereby certify that the foregoing is true and correct		
Signed Jords Jordson	Randy Jackson  Title <u>District Engineer</u>	Date February 6, 1998
This space for Federal or Space office use)  PETROLEUM ENGINEER FFR 1 1 1000		
Approved by(ORIG_SGD.) ALEXIS C. SWO Conditions of approval, if any:	BODA PETROLEOM ENGINEER	FEB 1 1 1998