ubmit 5 Copies ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Anesis, NM 88210

<u>ISTRICT III</u> 1000 Rio Biazos Rd , Aztec, NM 87410

State of New Mexico Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OCT 18'89

	T	<u>O TRA</u>	<u>NSPO</u>	RT OIL	AND NAT	URAL GA			****	O. C. D.	
rator						Well A			AE	IBSIA, OFFICE	
Harcorn Oil Co.						30-01					
P. O. Box 2879	9. Vieto	ന4 മ	Texas	79702							
son(s) for Filing (Check proper box)					Othe	r (Please expla	in)				
v Well		Change in	-		Change	of Oper	ator Na	me			
ompletion L.J	Oil Casinghead		Dry Gas Condens			tive Oct					
inge in Operator XXIII					^ ~	0					
iddiess of previous operator HONG	10 011 &	lias	Compai	ny, Р.	U. Box	2208 , R	<u>oswell,</u>	New Me	<u>cico 882</u>	<u> </u>	
DESCRIPTION OF WELL	AND LEA	SE									
se Name	}					ormation Kind of State, Fo				Lease No.	
Turner "B" 38 Fre				-Seven	-Rivors-	- QGS A	Fe	Federal		395B	
Unit LetterC	990)	P P		orth	and2310)	et From The	West	1 :	
Omit Lener	_ ;		rea rro	m ine	LJDK	and	ro	et riom ine		Line	
Section 20 Townshi	p 178)	Range	31E	, NI	ирм,	Eddy			County	
DELOY COLL IVA COLL OF FOR A D	T (3 P3 - 23 - 874 PRINTY)										
DESIGNATION OF TRAN		er Condat COE O		NATU		e address to wi	ich annroved	come of this f	orm is to he se	nt)	
BI HONE	1. }		1	1	100000	J 4444 555 10 17	nen upproveu	copy of may		· - /	
ne of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
NONE	1,,,,,		1				1				
well produces oil or liquids, a location of tanks.	Unit	Sec.	Twp.	Rge. 	Is gas actually	y connected?	When	7			
is production is commingled with that	from any othe	r lease or	pool, give	commingl	ing order numl	er:			 		
COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
le Spudded	Date Compl. Ready to Prod.				Total Depth			 P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth				
forations								Depth Casing Shoe			
								l repair Cash	ig stice		
	T	UBING	, CASIN	IG AND	CEMENTI	NG RECOR	D	-!			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
*· ···································											
					· · · · · · · · · · · · · · · · · · ·						
		***** - ******** - *****									
TEST DATA AND REQUE											
L WELL (Test must be after the First New Oil Run To Tank	Date of Tes		of load o	il and mus		exceed top all ethod (Flow, p			for full 24 hor	urs.)	
TETTIS NEW ON ROLL TO THIS	Date of Tes	N.			I rocateing tv	culou (110w, p	unp, gas tyt,	5 56. <i>)</i>		. 	
ngth of Test	Tubing Pressure				Casing Press	ure		Choke Size			
I D. I D T	Oil Blu			Water - Bbls.			Gas- MCF				
ctual Prod. During Test	Oil - Bbis.				Water - Bols	WAICE - DOIS.				10 10	
AS WELL									··· ··· ··· ··· ··· ··· ··· ··· ··· ··	<u>.</u>	
ctual Prod. Test - MCF/D	Length of Test			Bbls. Conde	nsate/MMCF	· · · · · · ·	Gravity of Condensate				
sting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I ODED ATOD OFFITTION	CATE	2 003 4	DITA	ICE	-	· · · · · · · · · · · · · · · · · · ·		. 1			
I. OPERATOR CERTIFIC				NCE	ll l	OIL CO	NSERV	'ATION	DIVISI	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is the and complete to the best of m	y knowledge a	and belief.			Dat	e Approvi	ed <u>0</u> 1	CT 2 7	1989		
Malle	w						_				
Signature	1		Dai	1	∥ By₋		CEIGINAL	SIGNED	BY		
Printed Name	uller		Tille	4		ا و	MIKE WIL SUPERVIS	MAMS	-		
Oct 5 1989) /s	05	677Z	360	Title		. C. LAVIS	OK. DIST	RICT 1		
			elephone l		11				•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.