NO. OF TOPIES RECEIVED DISTRIBUTION Form C+104 NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE REECTE TIVED AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE SEP 1 9 1969 TRANSPORTER GAS O. C. C. OPERATOR ARTESIA, OFFICE PRORATION OFFICE Operator Atlantic Richfield Company P. O. Box 1978 Ros Reason(s) for filing (Check proper box) Roswell, New Mexico 88201 Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil 7-1-69 from Skelly Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation Well No. Lease No. State, Federal or FeFederal Turner "B" Fren Seven Rivers 39 _Line and 1650 Feet From The North Feet From The East 2310 Unit Letter Line of Section 20 17S 31 E Eddy Range Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P. O. Box 1510 Midland, Texas 79701 Address (Give address to which approved capy of this form is to be sent) P. O. Box 1267 Ponco City, Oklahoma 75601 Texas New Mexico Pipeline Company or Dry Gas Name of Authorized Transporter of Casinghead Gas X Continental Oil Company Is gas actually connected? Sec. P.ge. Unit Twp. If well produces oil or liquids, give location of tanks. P 20 31E 6-2-60 17S Yes If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Os Mulliant Grand
(Signature)
Acetg. Mat'l. Supvr.
(Title)

August 28, 1969

(Dute)

OIL CONSERVATION COMMISSION SEP 29 1969 APPROVED

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Somerate Forms C-104 must be filed for each pool in multiply completed wells.