

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

C/SF

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05310
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input type="checkbox"/>		5. Indicate Type of Lease FEDERAL <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No. LC-029395-B
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name: Turner "B"
4. Well Location Unit Letter <u>F</u> : <u>1,650'</u> feet from the <u>North</u> line and <u>1,650'</u> feet from the <u>West</u> line Section <u>20</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well No. 41
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR=3,634'		9. Pool name or Wildcat Grayburg-Jackson Field

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Shut off water flow <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/31/01 - RIH with bit and scraper, clean out wellbore to 1,900'. RIH with RBP and set at 1,850', cap RBP with sand.
02/01/01 - Perforate casing at 1,750' (4 shots). RIH with packer and workstring. Establish injection rate into perforations.
02/02/01 - RIH with cement retainer and set at 1,675'. Pump 750 sxs Class "H" below retainer. WOC. Run CBL, TOC at 1,450'.
02/07/01 - Perforate casing at 1,430' (4 shots). Established injection rate into perforations. Pumped 80 bbls, no returns to surface.
02/08/01 - RIH with Retainer and set at 1,363'. Pump 500 sxs Class "C" below retainer. WOC. Run CBL, no cement above 1,450'.
02/13/01 - Perforate casing at 540' (4 shots). Establish injection rate into perforations, had good returns to pit.
02/14/01 - Pump 130 sxs Class "C" and displace to 500', had good cement to pits. WOC.
02/16/01 - Drill out cement to 540'. Pressure tested squeeze holes, did not test.
02/19/01 - Drill out retainer at 1,363' and cement to 1,470'. Clean out wellbore to 1,580' with bit and scraper.
02/21/01 - RIH with retainer and set at 1,363'. Pump 200 sxs Class "H" below retainer. Stung out of retainer reversed tubing clean.
02/23/01 - Tied into casing and established an injection rate into perforations at 540'. Pump 150 sxs Class "C" and displaced to 500'.
02/26/01 - Drill out cement and tested squeeze holes at 540', holes tested good. Circulate hole clean.
03/01/01 - Drilled out retainer at 1,363' and cement to 1,557'. Pressure tested squeeze holes at 1,430' to 480 psi, tested good.
03/06/01 - Drilled out retainer at 1,675' and cement to 1,787'. Pressure tested squeeze holes at 1,750' to 480 psi, tested good.
03/07/01 - RIH and retrieve RPB at 1,850'. Clean out wellbore to 3,406' with bit and scraper. RIH with injection packer and tubing. Pressure test casing to 340 psi, run chart for OCD. Ready to return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles H. Carleton TITLE Sr. Engineering Technician DATE March 8, 2001

Type or print name Charles H. Carleton Telephone No. (405) 552-4528
(This space for State use)

APPROVED BY Record Only TITLE _____ DATE _____
Conditions of approval, if any: