

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator
Devon Energy Production Co., L P

3a. Address 3b. Phone No. (include area code.)
20 N. Broadway, Suite 1500, Okla. City, OK 73102 (405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,650' FNL & 1,650' FWL of Section 20-T17S-R31E Unit F

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Turner "B" #41

9. API Well No.
30-015-05310

10. Field and Pool, or Exploratory Area
Grayburg-Jackson Field

County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Proposes To Permanently Plug and Abandon As Follows:

1. Set CIBP at 2,660' and cap with 35' cement.
2. Perforate 5 1/2" casing at 1,280' (base of salt at 1,230').
3. Set cement retainer at 1,180'. Pump 75 sxs Class "C" below retainer.
4. Spot cement plug 450'-550' (top of salt at 505'). Tag plug to verify top of cement.
5. Perforate 5 1/2" casing at 50'. Set cement plug from surface to 50' and attempt to circulate cement to surface outside of the 9 5/8" casing annulus.
6. Cut off 9 5/8" and 5 1/2" casing 3' below ground level.
7. Set Dry Hole marker and restore location.

NOTE: 9.5 ppg mud to be spotted between cement plugs.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Charles H. Carleton

Title

Senior Engineering Technician

Signature

Charles H. Carleton

Date

02/25/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

FEB 28 2002

Condition
certify t
which

Accepted for record

Title 1:
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only

MAR 5 2002

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ingly and willfully to make to any department or agency of the United States any false, fictitious or jurisdiction.

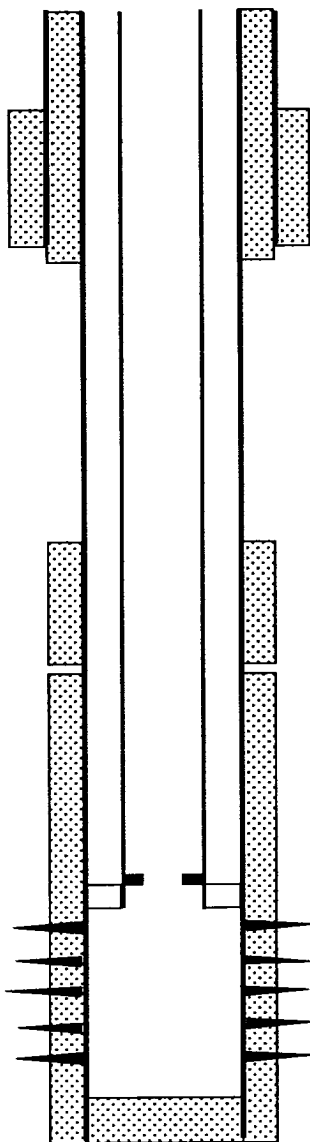
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BUREAU OF LAND MGMT.
ROSWELL OFFICE

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #41			FIELD: GRAYBURG-JACKSON			
LOCATION: 1650'FNL & 1650'FWL, SEC 20-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3634'; KB=UNK			SPUD DATE: 05/14/53		COMP DATE: 07/06/53	
API#: 30-015-05310		PREPARED BY: C.H. CARLETON			DATE: 07/13/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 532'	9 5/8"	25.45#			12 1/2"
CASING:	0' - 3451'	5 1/2"	15.5#			8"
CASING:						
TUBING:	0' - 2543'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

9 5/8" CASING @ 532' W/50 SXS. TOC @ 440' (calculated)

PERF & SQUEEZE @ 540' WITH 280 SXS.

PERF & SQUEEZE @ 1430' WITH 700 SXS.

PERF & SQUEEZE @ 1750' WITH 750 SXS. TOC @ 1450'(CBL).

DETAIL OF PERFORATIONS

U.GRAYBURG: 2706', 12', 15', 28', 30', 38', 40', 42'

LOCO HILLS: 2786', 94', 96'

METEX: 2832', 34', 46', 48', 58', 60'

L.GRAYBURG: 2896', 98', 2918', 20'

PREMIER: 2955'-66' (4 SPF), 2972'-80' (4 SPF), 2990', 92', 3007', 10', 3012', 14'

VACUUM: 3044', 48', 57', 86', 3106', 08'

M.JACKSON: 3290'-3306' (6 SPF), 3343'-48' (6 SPF), 3353'-58' (6 SPF), 3366'-77' (6 SPF), 3400'-08' (6 SPF)

SEAT NIPPLE @ 2543'

JOHNSON 101-S PACKER @ 2544'

PERFORATIONS: 2706'- 3408' (OA) - 385 HOLES

PBTD @ 3411'

5 1/2" CASING @ 3451' W/275 SXS. TOC @ 1800' (CBL)

TD @ 3455'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

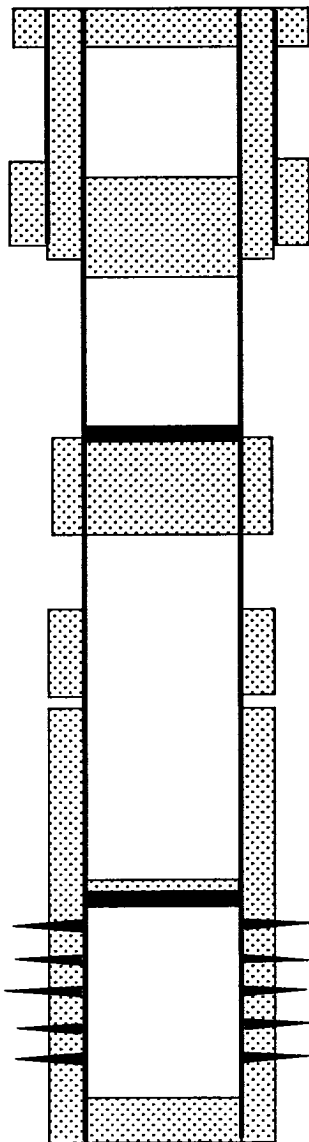
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TUBING:						
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

CEMENT PLUG: 0' - 50'

CEMENT PLUG: 450' - 550' (TOP OF SALT @ 505')

9 5/8" CASING @ 532' W/50 SXS. TOC @ 440' (calculated)

CEMENT RETAINER @ 1180', PUMP 75 SXS "C" BELOW RETAINER

PERFORATE 4 HOLES @ 1280' (BASE OF SALT @ 1230')

NOTE: 9.5 PPG MUD SPOTTED BETWEEN CEMENT PLUGS.

CIBP @ 2660' & CAPPED WITH 35' CEMENT

PERFORATIONS: 2706'- 3408' (OA) - 385 HOLES

PBTD @ 3411'

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