Submit 5 Copies
Appropriate District Office
>ISTRICT 1
2.0. Bux 1980, Nobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Instruction

RECEIVED OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 2 5 1991

DISTRICT III OOU Rio Brazos Rd., Aztec, NM 87410	REQU	EST FOI	R ALLO	OWAB	LE AND	AUTHORIZ	ATION	D. C. D.	£		
	T	OTRAN	ISPOF	RT OIL	AND NA	FURAL GA	S				
Operator Avon Energy	Corp.							71 No. 30015 05311			
Address P.O. Box 37,	, Loco	Hills	, NM	882	55						
Reason(s) for Filing (Check proper box)					X Out	r (Please expla	in)				
New Well	(Change in Ti	ransporter	of:							
Recompletion	Oil	D	Ory Gas	U	Chan	ge Well	Name				
Change in Operator	Casinghead	Gas 🔲 C	Condensati	• 🗆						ŀ	
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Turner "B"	P	Well No. 1 44 ('ool Nama Graybu	e, Includir Irg Ja	g Committee ckson/7	FIV QGSA		l Leaso Federal Essen	-	293958	
Location .											
Unit LetterN	: 660	r	eet From		outh Lin	20		t From The _	West	Line	
Section 20 Township	, 175	<u>F</u>	Range	31E	N	<u>MPM,</u>	t	Eddy		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF ()[] or Condensa		NATUI T		e albess 10 wh	ich approved	copy of this fo	rm is to be se	nt)	
NONE - WIW											
Name of Authorized Transporter of Casinghead Gas or Dry Gas /						Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.						When	When ?				
f this production is commingled with that (IV. COMPLETION DATA	from any othe	r lease or po	ool, give o	ommingli	ng order muni	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Rec'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Dili Cat Pay			Tubing Depth			
Perforations .								Depth Casing Shoe			
	77	IRING (TA SINC	AND	CENTENTI	NO PECCO	<u> </u>	<u> </u>			
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD			0 / 01000 051515			
HOLE SIZE CASING & TUBING				IG SIZE DEPTH S			SACKS CEMENT		ENT		
								10-3			
								6-2	8-3-9/		
	·							CAS. L	sel par	~	
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	be equal to or	exceed ton allo	malde for this	denth or he (or full 24 hou	<u>-</u>	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, pu			J. J. S. V. I.O.		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Ubla.			Uss- MCF			
GAS WELL	.) 		· · · · · · · · · · · · · · · · · · · 	J			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCI			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI ODED ATOD CEDTIEIC	ATT OF	COMP	TANK	, C	١,		- 4 · · · · · · · · · · · · · · · · · · 	I		·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUL 2 9 1991						
Shit Aste	·					Approve	a			44-14 A 188-1	
Signature					By ORIGINAL SIGNED BY						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1991

Robert

Dute

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Tille.

MIKE WILLIAMS

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Consultant

505/6ブラ-3223

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.