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TRANSPORTER OIL  
GAS  
OPERATOR  
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes Old O-104 and O-105  
Effective 1-1-65  
**RECEIVED**  
**SEP 3 1969**  
**O. C. C.**  
**ARTESIA, OFFICE**

Transporter  
**Atlantic Richfield Company**  
Address  
**P. O. Box 1978, Roswell, New Mexico 88201**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
Other (Please explain)  
**Commingled Effective 9-1-69**  
**Changed loc of Tanks**  
If change of ownership give name and address of previous owner

**I. DESCRIPTION OF WELL AND LEASE**  
Lease Name **Turner B (B)** Lease No. **45** Well Name, including Formation **Grayburg Jackson (Q.G.SA)** Kind of Lease **Federal**  
Location  
Unit Letter **0** **2080** Feet From The **East** Line and **660** Feet From The **South**  
Line of Section **20** Township **17S** Range **31E** **WMPM** **Eddy** County

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Texas New Mexico Pipeline Company** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 1510, Midland, Texas 79701**  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
**Skelly Oil Company Continental Oil Co.** Address (Give address to which approved copy of this form is to be sent)  
**P. O. Box 204, Hartselle, Alabama 35894**  
If well produces oil or liquids, give location of tanks. Unit **D** Sec. **29** Twp. **17S** Rge. **31E** Is gas actually connected? **Yes** When **6-1-60**

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-202**

**III. COMPLETION DATA**  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. Diff. Rest.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
**TUBING, CASING, AND CEMENTING RECORD**  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

**IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bois. Water-Bois. Gas-MCF

**GAS WELL**  
Actual Prod. Test-MCF/D Length of Test Boils. Condensate/MCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

**V. CERTIFICATE OF COMPLIANCE**  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
**Billy C. Jenkins**  
Artesia, New Mexico  
September 2, 1969  
**OIL CONSERVATION COMMISSION**  
**SEP 3 1969**  
APPROVED BY **W. A. Gressitt** 19  
TITLE **OIL AND GAS INSPECTOR**  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the well's production for the 12 months preceding the date of completion.  
All copies of this form must be filed with the following:  
1. The Oil and Gas Division, Section 1, II, III, and VI for filing.  
2. The name or number of transporter or other such change of ownership.  
3. Separate Forms C-104 must be filed for each pool in multiply completed wells.