			# #001 000 " HE 000EW
NO. OF COPIES RECEIVED 5		•	cc: Regional Office
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMIS: )N	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	AS RECEIVED
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	ASRECEIVE
IRANSPORTER OIL			APR 2 2 1968
OPERATOR /		OPT 1 1000	•
		OCT 1 1968	D. C. C.
Operator SINCLAIR	OIL CORPORATION		ARTESIA, BEFICE
Sinclair Oil & C	las Company		
Address			
P. O. Box 1920,	Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper bo.		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go		ge from Turner B
Recompletion Change in Ownership	Casinghead Gas Conde	- + show lane	+ loc o tanke
Change in Ownership	Control Gos Control	issue	· 0
If change of ownership give name and address of previous owner			
DECOMPOSION OF HIST T. AND	* D. CD		
DESCRIPTION OF WELL AND Lease Name	Lease No.   Well No.   Pool Na	me, Including Formation	Kind of Lease
Turner B (B)	46 Gray	burg Jackson (Q.G.SA)	State, Federal or Fee Federal
Location			
Unit Letter P :	760 Feet From The East Lin	ne and 660 Feet From T	The South
<u> </u>			
Line of Section 20 To	ownship 17-S Range	31-E , NMPM,	Eddy County
		. ~	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	red copy of this form is to be sent)
Texas New Mexico Pipe		P. 0. Box 1510, Midlan	
Name of Authorized Transporter of Co		Address (Give address to which approv	ed copy of this form is to be sent)
Skelly Oil Company		P. O. Box 207, Loco Hi	lls, New Mexico 88255
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 29 175 31E	Is gas actually connected? Whe	6-1-60
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well . Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
		Control December 1	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore dize
Actual Prod. During Test	Oil-Bbla.	Water-Bble.	Gas-MCF
		_ <u>L</u>	
GAS WELL		*	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CEPTIFICATE OF COMPLIAN	ICE		TION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title) April 18, 1968

(Date)

Engineer

ALL AND

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.