	NO. OF COMES MICEIVED	<u>.</u>			
	DISTRIBUTION /		CONSERVATION COMMUSION	Form C-104	
	FILE / V	REQUEST	FOR ALLOWABLE	Supersedes (IId C-1944), 4 C-1 Effective (-1-6)	
	U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURALL	GAS .	
	TRANSPORTER OIL		The denses thank Share I W Share	U	
	OPERATOR /		APR - 2 1979		
1.	PRORATION OFFICE		•		
	Operator ARCO Oil and G		O.C.C.		
	Address Division of At.	lantic Richfield Company	,		
	P. O. Box 1710 Reason(s) for liting (Check proper box.	, Hobbs, New Mexico 8824	0		
•	New Well	Change in Transporter of:	Other (Please explain) Change in Operat	or Nama	
	Recompletion	Oil Dry Go			
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	Turmer B(B)	Well No. Pool No.	lone Including Formation Lone Lebroon (\$2.0.6.54)	State, Federal or Fee Federal	
	Location	1 to they	01	Tecloral.	
	Unit Letter ; 66	20 Feet From The South Lir	ne and 760 Feet From	The East	
	Line of Section 20 , Tow	mship 175 Range 3	IE , NMPM,	Eddy County	
:II.	DESIGNATION OF TRANSPORT	PED OF OIL AND MATTIDAL OF			
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	led conv of this form is to be seen	
	Tione		Address (trive dearess to water approx	rea copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en	
í V.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
ł	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		•	·		
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
,					
V.	TEST DATA AND REQUEST FO	PALLOWARY CT.	<u> </u>		
••	OIL WELL	. able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)		
	Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	gas well				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	0.000				
1.	CERTIFICATE OF COMPLIANC	EE		TION COMMISSION	
	I hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED APR 0'9		
	Commission have been complied w	ith and that the information given	11/1/2/	met	

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

TITLE .

District Prod & Drlg Supt.

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections 1. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

N . OF COPIES RECEIVED	3	RECEIVED	Form C-103				
DISTRIBUTION			Supersedes Old C-102 and C-103				
SANTA FE	ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION						
FILE	FEB 1 3 1979						
u.s.G.s.	/		Su, Indicate Type of Lease				
LAND OFFICE		D. C. C.	State Federal Fee 5. State Cil & Gas Lease No.				
OPERATOR	5. State Off & Gus Leuse No.						
		RY NOTICES AND REPORTS ON WELLS	minimizini				
(DO NOT USE THIS F	7, Unit Agreement Name						
OIL GAS WELL WEL	8. Farm or Lease Name						
Atlantic Richfi	Turner "B" (B)						
. Address of Operator	9. Well No.						
P. O. Box 1710,	46						
4. Location of Well			10. Field and Pool, or Wildcat				
UNIT LETTER P . 660 FEET FROM THE South LINE AND 760 FEET FROM GRAY DUTY JACKSON							
THE East	LINE, SECT	TION 20 TOWNSHIP 17S RANGE 31E NMPM.					
	11111	15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
	7////	3742' DF	Eddy				
16.	Check	Appropriate Box To Indicate Nature of Notice, Report or Ot					
NOT	ICE OF	INTENTION TO: SUBSEQUEN	T REPORT OF:				
Г	`		ALTERING CASING				
PERFORM REMEDIAL WORK	ᅥ	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
TEMPORARILY ABANDON PULL OR ALTER CASING							
PULL OR ALTER CASING [change plans casing test and cement job other Pipe Bradenhe	ad to Surface X				
OTHER	· · · · · · · · · · · · · · · · · · ·						
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.							
0.40/80 : 1			1 Conservation Division				
• -		nhead to surface in accordance with New Mexico Oi					
casing leak survey. Witnessed by Mr. Mike Williams, O.C.D., Artesia, New Mexico.							
is. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
is. I hereby certify that th	18. I nereby Certify that the information above to the analysis of the same transfer of the s						
2/ 1. 2/ Cr Diet Drod Survey 0475 9/8/70							
TITLE Sr. Dist. Prod. Supvr. DATE 2/8/79							

OIL AND GAS INSPECTOR

FEB 1 4 1979