bmit 5 Copies
propriate District Office
STRICT 1

D. Dux 1980, Hobbs, NM 88240

STRICT II D. Drawer DD, Artesia, NM 88210

STRICT III W Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL 25 1991

RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS

| Avon Energy | Corp. | | | | | | | | "" | 30 | 015 05 | 313 | |
|--|--|--------------|----------|----------------|--------------|---------------------------------------|---|--------------------------|-----------------------|----------------|---------------------------------------|---|--|
| P.O. Box 37, | | Hill | s, I | NM | 882 | :55 | | | 1 | | | | |
| eason(s) for Filing (Check proper box) | | | | | | X Othe | t (Please exp | lain) | | | | | |
| ew Well | | Change in | Transp | orte | r of; | | | | | | | | |
| scompletion | Oil | | Dry C | ias | | Chan | ge Well | 1 N | ame | | | | |
| hange in Operator | Casinghea | d Cas 🔲 | Conde | : 11 5 2 1 | Le 🔲 | | | | | | | | |
| change of operator give name d address of previous operator | | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | | |
| . DESCRIPTION OF WELL A | AND LEA | ASE | | | | | | | | | | | |
| ease Name Well No. Pool Name, Includin | | | | | | ng l'onnation | | | | (Lesso | _ | ass No. | |
| Turner "B" | | 46 | Gra | ybı | urg Je | ackeon/7 RV QGSA | | | | Federal | NMLC | 0293958 | |
| ocation | | | | | | | | | | | | | |
| Unit LetterP | :68 | 50 | Feet I | ron | The S | outh um | and7 | 60 | Fe | t From The | East | Line | |
| | 450 | | | | 245 | • | | | | -dal. | | | |
| Section 20 Township | 175 | · | Range | <u> </u> | 316 | <u>. N</u> | <u>apm,</u> | | E | Eddy | | County | |
| | 5022 EN 2015 | | | | | | | | | | | | |
| I. DESIGNATION OF TRANS | SPORTE | or Conden | | ND | NATU | 4 | | 11.4 | | | | | |
| lams of Authorized Transporter of Oil | ess (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | | |
| NONE - WIW | | | | | | | | | | | | | |
| arms of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | | 7M) | |
| wall probagged on liquids | 1166 | Sac. | 17 | -, | B | le ess same | | | 110 | | | | |
| well produces oil or liquids, ve location of tanks. | Unit Sec. Twp. Rge. | | | in gas actuall | connected? | • | When | 7 | | | | | |
| | ! | | <u> </u> | L | | | | | <u>.L</u> | | | | |
| this production is commingled with that f V. COMPLETION DATA | rom any ou | ier lease or | poor, g | hae | comming | ing older umun | xer: | | | | | | |
| | ···· | Oil Well | | Ga | s Well | New Well | Workover | _ | Deepen | Phys Back | Same Res'v | Diff Resty | |
| Designate Type of Completion - | · (X) | 1 | | ~ | | 1 | i | | ocepen | I IOE DECK | j Josepse Mas A | Par vesa | |
| ate Spudded | Date Com | pl. Ready k | Prod. | | | Total Depth | · | _!_ | | P.B.T.D. | l | | |
| • | i ' | | | | | | | | | 1.0.1.0. | | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | | Pay | | | Tubing Depth | | | |
| | | | | | | | | | | | | | |
| erforations | · — — — — — | | | | | | | | | Depth Casin | g Shoe | ··· | |
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| | 7 | TUBING. | CAS | IN | GAND | CEMENTI | NO RECO | RD | ********** | ' | | * | |
| HOLE SIZE CASING & TUBING SIZE | | | | | | DEPTH SE | | · | | SACKS CEMENT | | | |
| | | | | | | | | | Pot IO-3 | | | | |
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| | | | | | | · · · · · · · · · · · · · · · · · · · | | | | 149. | Calle The | 240 | |
| . TEST DATA AND REQUES | r for 7 | LLOW | ÄÜLF | Ē | | · | | | · | | | | |
| IL WELL (Test must be after re | covery of to | otal volume | of load | 1 oil | and must | be equal to or | exceed top a | llowe | He for this | depth or be j | for full 24 hou | rs.) | |
| ate First New Oil Rua To Tank | Date of Te | | | | | Producing Me | | | | | · | | |
| | | | | | | | | | | | | | |
| ength of Test | Tubing Pressure | | | | | Casing Press | ire | | | Choke Size | | | |
| | | | | | | <u></u> | e. qua ann a eas a ann ann an an an ann ann ann an ann ann ann an a | | | | 24 | | |
| ctual Prod. During Test | rod. During Test Oll - Bbls. | | | | | Water - Bbls. | | | | Cas- MCF | | | |
| | <u> </u> | | | | | J | | | | l | | · | |
| BAS WELL | | | | | | | | | | | | | |
| ctual Prod. Test - MCI/D | Length of Test | | | | B61s. Conder | ME MINICI | | | Gravity of Condensate | | | | |
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| esting Method (pitot, back pr.) | Tubing Pro | essure (Shu | ·in) | | | Casing Press | ure (Shut-in) | | | Choke Size | | | |
| | L | | | - | ~ | | | | | <u> </u> | | | |
| I. OPERATOR CERTIFIC | ATE OF | COM | LIA | NO | CE | | | | | | | | |
| 1 hereby certify that the rules and regulations of the Oil Conservation | | | | | | (| JIL CO | NS | | ATION | | NC | |
| Division have been complied with and that the information given above | | | | | | Date Approved JUL 2 9 1991 | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | | Date Approved JUL 2 9 1301 | | | | | | | |
| 1 11+11+ | | | | | | " | • • | | | | | * | |
| Low VIPY | | | | | | | ORIGI | NAL | SIGNE | DRY | | | |
| Signature Consultant | | | | | | By | | 7717 | TARKE | | · · · · · · · · · · · · · · · · · · · | | |
| Printed Name July 23. 1991 Consultant Title 505/677-3223 | | | | | | II SUPERVISOR DISTRICT IN | | | | | | | |
| July 23, 1991 | | 505/ | 6ブブ・ | -3 | 223 | II IIIIe | | . | | | ····· | | |
| Date | | Tele | phone | Νī. | | 11 | | | | | | | |
| | | | | | | J.L | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.