

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR ARCO Oil & Gas Company  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 560' FWL (Unit Ltr "M")  
AT TOP PROD. INTERVAL: As above  
AT TOTAL DEPTH: As above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☒  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☒  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE  
LC-029395 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Turner "B" (B)

9. WELL NO.  
43

10. FIELD OR WILDCAT NAME

Grayburg Jackson Q.G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
20-17S-31E

12. COUNTY OR PARISH | 13. STATE  
Eddy | N M

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3618' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up, POH w/ comp assy, install BOP. Run Vertilog & GR-CBL from PBD to surf. Set CIBP @ 3185' & temp abandon Vacuum perfs 3200-3210'. Set RBP @ approx 3000', dump 2 sx sd on top. Press test csg to 1000#. Perf 5 1/2" csg above top of cmt as indicated by logs. Break circ thru perfs to surf. RIH w/cmt retr, set @ approx 25' above squeeze perfs. Cmt squeeze perfs w/ Cl C cmt contg 2% CaCl<sub>2</sub> w/ amount to be determined to circ to surf. If unable to squeeze cmt perfs & circ cmt to surf propose to cmt squeeze perfs and perf 5 1/2" csg below 8-5/8" csg shoe @ 550'. Squeeze cmt perfs w/ Cl C cmt cont'g 2% CaCl<sub>2</sub> & circ cmt to surf. Drill out squeeze jobs & cmt retrs. Press test squeeze jobs. Circ sd off BP & retrieve BP. RIH w/ pkr & BP, set BP @ 3175', pkr @ 3115', frac perfs 3148-3163'. Swab test. Release pkr, reset BP @ 3115' & pkr @ 3040'. Frac perfs 3062-78'. Swab test. POH w/pkr & RBP. RIH w/ comp assy & return to prod.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester Dist. Drlg. Supt. DATE 3/26/81

APPROVED

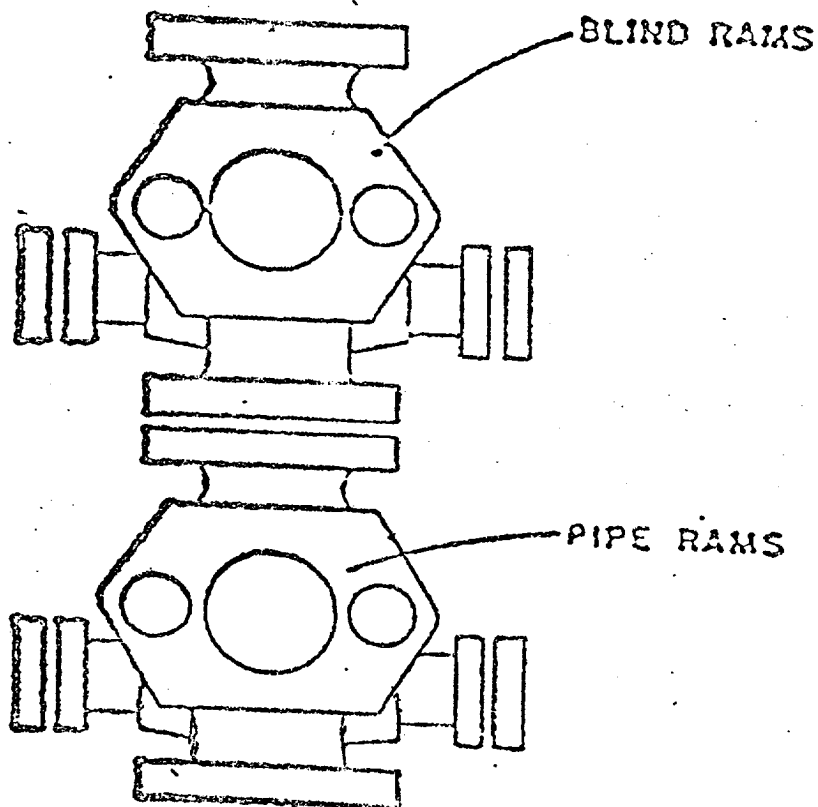
(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER  
CONDITIONS OF APPROVAL, IF ANY:

APR 5 1981

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

See Instructions on Reverse Side



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "B" (B)

Well No. 43

Location 660' FSL & 560' FWL

Sec 20-17S-31E, Eddy Co, N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.