

5-USGS-ARTESIA
1-R.J. STARRAK JLSA
1-A.B. CARY-MIDLAND
1-P.B. ENGR.
UNITED STATES

1-ECF, FOREMAN
1-FILE
1-BH, FIELD CLERK

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. C, 660 FNL & 1980

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Clean Out, Run Liner X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-19-78 - MIRU E&H Well Service. Pulled rods and pump. Lowered tubing and tagged fill at 3583'. Hughes Hot Oil Service pumped 330 gals. Scale Inhibitor and 8 bbls. fresh water down casing and flushed with 100 bbls. fresh water.

9-20-78 - Runco acidized thru perfs. 3224-80' with 2000 gals. 7 1/2% HCL NE acid, 1 gal. Exxon Corexit 7652 and flushed with 30 bbls. fresh water with 1 1/2 gals. Exxon 7652. Maximum pressure 800#, minimum pressure 200#, Avg. Rate 2 1/2 BPM, ISIP-600#, 15 min. 400#. Ran 2" x 1 1/2" x 10' pump and rods. POB 9 SPM with 42" strokes.

(Continued)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE

11-9-78

(This space for Federal or State office use)

APPROVED BY

Joe J. Lora

TITLE ACTING DISTRICT ENGINEER

NOV 13 1978

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
LC-029420 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Skelly Unit

8. FARM OR LEASE NAME

O. C. C.

ARTESIA, OFFICE

9. WELL NO.

61

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3764 DF

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

NOV 13 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

10-3-78 - MIRU E&H Well Service. Pulled rods and pump. Tagged TD at 3582' and treated well as follows: Circulated hole with fresh water; closed casing valve and pumped 200 bbls. fresh water mixed with 165 gals. Exxon 7645 Scale Inhibitor into formation. Pulled Tubing.

10-4-78 - Jet washed open hole 3896' to TD (3588'). (8' of fill) Cleaned out hole and pulled tubing.

10-5-78 - Ran 22 jts. (901') 5" J-55 14.7# FL-35 slotted Atlas Bradford casing and set at 3588'. Top of liner 2687'. Ran 116 jts. 2 3/8" tubing and set at 3566'; SN at 3530'; ran 2" x 1 1/2" x 16 pump, and put well back on production - 9 SPM, 42" stroke. 7" 20# csg. set at 2896'. 5" J-55 14.7# FL-35 slotted liner at 2687-3588'.