

5-USGS-ARTESIA
1-R. J. STANBACH-TULSA
1-A. B. CARL MIDLAND
1-PJB, ENGR.

1-FOREMAN
1-BH, FIELD CLK
1-FILE

N.M.O.C.D. COPY

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. C, 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Collapsed Casing

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 19 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-18-79 Rigged up E&H Well Service. Pulled stuck tbg. Left 16' of mud anchor. Tbg. stopped dragging at 2640'.

9-19-79 Swaged out bad csg. 2640-49'. Ran 6 1/4" swage. Swaged and milled out bad csg. 2640-2649'.

9-22-79 Ran 5 3/8" bridge plug and set at 2686'. Ran Arrow pkr. and set at 2664'. Tested tools with 1600# OK. Dumped 4 1/2 sxs sand. Ran and set pkr. at 2435'. Pumped in 3 BPM at 3000#.

9-23-79 BJ cemented bad 7" csg. 2640-49' with 6 bbls. preflush, 24 bbls. SAF Mark III, 150 sxs Class "H" Surfill. Displaced cement to 2600'. Maximum 3000#, ISIP 2600#. WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

(CONTINUED)

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 10-17-79

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE OCT 19 1979
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

- 9-24-79 Pulled pkr. Ran 6 1/4" bit. Drilled cement 2581-2667'. Washed sand to bridge plug 2673'. Pulled bit. Retrieved bridge plug. Ran 4 1/4" bit to 2787'. Liner top at 2687'. Tested 1600# OK.
- 9-25-79 Ran 4 1/4" bit to 2998'. Drilled on junk 3 hrs. Pulled bit. Ran 4 1/4" concave mill. Cleaned out inside liner to 3579'.
- 9-26-79 Ran 2 3/8" tbq. open end to 3497'. Spotted 165 gals. Baroid-Surflo (scale converter) mixed in 296 gals. fresh water. Spotted 2950-3497'.
- 9-28-79 Spotted 20 bbls. 15% NE FE acid 3437-3896' at 3 BPM. Pulled tbq. Ran tbq. with 7" x 2 3/8" Arrow pkr. Set pkr. at 2682'. Pumped remaining 16 bbls. acid into formation. Broke formation with 600#. Maximum pressure 1300#, minimum pressure 600#, avg. rate 2.5 BPM. Flushed with 50 bbls. fresh water.
- 9-29-79 Ran 121 - 5/8" rods with 2" x 1 1/2" x 10' RWB C pump, running 12/64 SPM. Rigged down unit.
- 9-30 to 10-7-79 Pumping and testing.