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U.S.G.S.			<u> </u>		
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE IRANSPORTER OIL /	_				
	OPERATOR /			• •		
ı.	PRORATION OFFICE					
	SKELLY OIL COPANY	V		Para de la companya del companya de la companya del companya de la		
	Address					
P. O. Box 730 - Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Recompletion	Change in Transporter of: Oil Dry Ga		nk Battery Location December 22, 1967.		
	Change in Ownership	Casinghead Gas Conder	I I I	. 50000001 12, 17071		
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Skelly Unit	62 Grayburg Jack	1	alor Fee Federal		
	Location Unit Letter ;;	660 Feet From The North Lin	e andFeet From	The West		
	Line of Section 21	Township 178 Range	31E , NMPM, Ed	ldy County		
111	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of	Oil 🛣 or Condensate 🗌	Address (Give address to which appr P. O. Box 1510 - Mic			
		Casinghead Gas 🛣 or Dry Gas 🦳	Address (Give address to which appr	oved copy of this form is to be sent)		
	Skelly Oil Company	- Maljamar Plant Unit Sec. Twp. Rge.	P. O. Box 1135 - Eur Is gas actually connected?	hen		
	If well produces oil or liquids, give location of tanks.	"H" 28 175 31E	Yes	6-1-1960		
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Comple	etion - (X)	1 1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEI III GET			
V.	TEST DATA AND REQUEST	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas - MCF		
	Actual Float Builing 1000					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION		
•			APPROVED	, 19		
	Commission have been complied	nd regulations of the Oil Conservation ed with and that the information given	la la la	ressett		
	(Signed) V. E. Fletcher (Signature) District Superintendent (Title)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	December 26, 1967	(Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.			