NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
<u> </u>	KEQUES! I	AND	RED Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
FILE / -	IONIZAZIONI TO TOA	NEDODT OU AND MATURAL	CAS
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	
LAND OFFICE	4		JUL 3 1 1969
TRANSPORTER OIL /			- > 1 1309
GAS /			17 m
OPERATOR /			ARTESIA, OFFICE
PROPATION OFFICE	·		OFFICE
Operator			-
Skelly 011 0	lamanese.		
	(day) tab j		
Address	No. 10 No		
Box (30, not	bs, has Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box		Office (1 seaso supramy	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas	sate I from Spelly	
		/	
If change of ownership give name			
and address of previous owner			
1. DESCRIPTION OF WELL AND	LEASE Including Fo	ormation Kind of L	ease Lease No.
Lease Name	West Mo. Loot tegute, moraging .		ieral or Fee Poderal
Swelly Unit	62 Gray burg-Jacks	10n - G & SA State, Fed	retail of Lee Follow For
Location			
D . 66	Feet From The Worth Lin	e and 660 Feet Fr	om The West
Unit Letter;	Feet From TheLin	e and	
	·· /2	MA T NIMPLA	Jadar County
Line of Section 21 To	wnship -5 Range	MPM,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\S	Table form to to be cost)
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)
		Eog 1510 - Bidlard,	Texas
Name of Authorized Transporter of Co	reinghead Gas [7] or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
•		Box 2197 - Fouston,	Te xas
Continental Off Com		Is gas actually connected?	When 1960
If well produces oil or liquids,	Unit Sec. Twp. Rge.		
give location of tanks.	1 28 17S 31E	Yes	June 1, x000
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	with that from any other lease or pool,	give commingling order number:	PC-450 9-1-73
If this production is commingled w	ith that from any other lease or poor,	P140 commissions as a second	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
V. OOMI DE 11011 - 1211	())) Well 'Gus well	. New Mett Motroner Deeber	
		New Well Workover Deeber	
Designate Type of Complete	ion – (X)	New Heat	P.B.T.D.
		Total Depth	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Complete	Date Compl. Ready to Prod.	New Heat	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
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(Title)

(Date)

Significat Production Manager

Jaky 39

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.