

MOCC COPY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

RECEIVED

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

MAY 15 1978

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 660' FWL

D.C.C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-17-31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3741 D.F.

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Brought Cmt. Above 7-Rivers

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-13-78. Moved in & rigged up E & H Well Service; pulled rods and pump.
- 4-14-78. Dresser Atlas ran Cement Bond Log from 2500'-600' and found Top of Cement @ 1810'. Perforated 2 holes @ 1730'; ran Baker BP & Model "R" Pkr; set BP @ 2105' and Pkr. @ 2043'. B.J. spotted 250 gals 15% NE Acid from 1733-1505'.
- 4-15-78. Set pkr. @ 1502' and cemented thru perfs. @ 1730' w/200 sxs. 50/50 Poz Mix, 4% Gel, 6# salt/sk., and 100 sxs. Class "C" Cement w/2% CaCl; displaced cement to 1600'.
- Bennett Wireline Company ran Temperature Survey and found Top of Cement @ 1500'. O:K. 7-Rivers @ 1820'. WOC.
- 4-17-78. Ran 6-1/4" bit and drilled cement 1620-1740'; tested casing to 500#. O:K. Pulled bit and Bridge Plug.
- 4-18-78. Cleaned out 3530-3555'. Ran 114 Jts. of 2-3/8" OD tubing set @ 3484'; ran 2" X 1-1/2" X 10' pump; and placed the well back on production.

RECEIVED
MAY 11 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE MAY 9, 1978

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE MAY 12 1978