

N^o 10CC COPY

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1-FILE
1-ENGR.-OWENSForm 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC-029420-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

63

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21-17-31

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☒
WELL ☒ WELL ☐

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FWL

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O. C. C.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3746' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Brought Cmt. above 7-Rivers
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-13-78. Rigged up E & H Well Service. Pulled rods and tubing. Western Company ran cement bond log 2600-600' and found Top of Cement @ 1702'. (Top of 7-Rivers @ 1830'.) Perforated 2 holes @ 1680'.
- 4-15-78. Ran plug (set @ 2199'); spotted 250 gals. 15% NE Acid. Ran pkr. set @ 1487'. B. J. Cemented thru perfs. @ 1680' w/200 sxs. 50/50 Poz Mix, 4% Gel; 6# Salt/sk. and 100 sxs. Class "C" w/2% CaCl and displaced cement to 1610'. WOC.
- Bennett Wireline ran Temperature Survey and found Top of Cement @ 1120'. O.K. (Top of 7-Rivers @ 1830'.)
- 4-17-78. Ran 6-1/8" bit and drilled cement 1624-1696'; tested perfs. to 500#. O.K. Pulled bit and Bridge Plug.
- 4-18-78. Ran 114 Jts. (3517') of 2-3/8" tubing set @ 3511'; SN @ 3477'; ran 2" X 1-1/2" X 10' pump set @ 3477' and put well back on production.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

DALE R. CROCKETT

TITLE

AREA SUPERINTENDENT

DATE

MAY 9, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 12 1978