Submit 5 Copi Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Ins

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 1991

gran of the same o

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 O. C. D. ARTESIA, OFFICE DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 015 05317 Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion $\overline{\mathbf{X}}$ Casinghead Gas [Condensate Change in Operator If change of operator give name and address of previous operator Texaco Producing Inc. P. 0. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation

GRAYBURG JACKSON 7RVS-QN-GB-SA

Kind of Lease
State, Federal or Fee
FEDERAL Lease No. Well No. Pool Name, Including Formation Lease Name 685460 63 SKELLY UNIT Location Feet From The WEST Feet From The NORTH Line and 1980 Line Unit Letter **EDDY** Range 31E County 175 NMPM. 21 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas ____ P. O. Box 460 Hobbs, New Mexico 88240 Conoco Inc. Rge. is gas actually connected? When ? If well produces oil or liquids, give location of tanks. Unit Twp. 175 1 31E 06/01/60 YES 22 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF. RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE **HOLE SIZE** . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Water - Rhis Actual Prod. During Test Oil . Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved ______JUN - 4 1991 is true and complete to the best of my knowledge and belief. ORIGINAL GIOMED BY By. WIKE WILLIAMS Div. Opers. Engr. K. M. Miller SUPERVISOR, DISTRICT II Title Title Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.