Form C-104 (M)

District I
P. O. Box 1980. Hobbs, NM 88240-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

33 11 0 000	EQUEST FO		name and Addres						² OGRID N	
The Wiser Oil Company								022922		
8115 Preston Roa	d, Suite 400								Reason for Fr	
Dallas, Texas 752	25							Change	Gas POD, et	Pool Code
4 API Number					Pool Name	ON GR.SA	ļ	28509		
30-015-05318 Grayb					ourg Jackson 7-Rivers-QN-GB-SA * Property Name				9	Well Number
017540					Skelly Unit				,,,,,	50
Surface Loca		Range	Lot Idn	T Fee	et from the	North/Sout	h Line	Feet from the	East/West Line	County
UL. or lot no. Section B 21	17S	31E	1.00 Idii		660'	Norti		1980	East	Eddy
	n Hole Location			<u> </u>						
UL. or lot no. Section		Range	Lot Idn	Fee	et from the	North/Sout	h Line	Feet from the	East/West Line	County
12. Lse Code 13 Pro	oducing Method Co	de 14	Gas Connection	Date	15 C-129 Per	mit Number	11 (-129 Effective Dat	e 17	C-129 Expiration Da
Oil and Gas Transp					²⁰ POD ²¹ O/G			POD ULSTR Location		
8 Transporter OGRID	Transporter Name and Address				POD			and Description		
022628 Texas	Texas New Mexico Pipeline Company P.O. Box 2528				2816834 O			Battery A Sec 22, T17S, R31E		
Hobbs	NM 88240									
005097 Conocc	Conoco Inc P.O. Box 460				281856 3 G			Satellite		
P.O. B								Sec 21, T17S, R31E		
Hobbs	NM 88240									
								d d		
								1		
. Produced Water					24. POD 111	STR Location	and Descrit	otion	-	
23 POD					Used for inje					
2816836 Well Completion D					0.500 101 11.50					
	Ready Date		27 TD		²⁸ PBTL)		²⁹ Perforations		DHC, DC, MC
1	32 (33 Depth Set			14 Sac	cks Cement
11 Hole Size		asing & Tul	oing Size	+-						
11 Hole Size		Casing & Tub	oing Size							
11 Hole Size		Casing & Tub	oing Size							
11 Hole Size		Casing & Tul	oing Size							
		Casing & Tub	oing Size							
. Well Test Data	ras Delivery Date	Casing & Tul	Test Date		¹⁸ Test Le	ngth		19. Tbg Pressure		40 Csg. Pressure
. Well Test Data		1-			18 Test Le			Tbg Pressure 4) AOF		40 Csg. Pressure 46 Test Method
. Well Test Data 15 Date New Oil 16 (1) 41 Choke Size 17 (1)	Gas Delivery Date 42 Oil the Oil Conservation	Division have	Test Date ** Water			· · · · · · · · · · · · · · · · · · ·	CONS	43 AOF	DIVISION	46 Test Method
. Well Test Data 15 Date New Oil 41 Choke Size I hereby certify that the rules of mplied with and that the inform	Gas Delivery Date 42 Oil the Oil Conservation	Division have	Test Date ** Water			· · · · · · · · · · · · · · · · · · ·	CONSI	The Tressure	DIVISION	46 Test Method
. Well Test Data 15 Date New Oil 16 (1) 41 Choke Size 17 (1)	Gas Delivery Date 42 Oil the Oil Conservation	Division have	Test Date ** Water	App		OIL		43 AOF		46 Test Method
. Well Test Data 15 Date New Oil 41 Choke Size I hereby certify that the rules of mplied with and that the inform st of my knowledge and belief	Tas Delivery Date 12 Oil the Oil Conservation lation given above is tr	Division have	Test Date ** Water	App	44. Gas	OIL		49 AOF		46 Test Method
Well Test Data Thereby certify that the rules of mplied with and that the information of my knowledge and belief gnature Trinted Name: Betty	Tas Delivery Date 12 Oil the Oil Conservation lation given above is tr	Division have ue and comple	Test Date ** Water	Titl	44. Gas	OIL SU	PERVIS	49 AOF		46 Test Method
. Well Test Data S Date New Oil Choke Size I hereby certify that the rules of mplied with and that the inform st of my knowledge and belief gnature rinted Name: Betty	Tas Delivery Date 42 Oil the Oil Conservation lation given above is tre Epie Wiser Oil Compa	Division have use and complete	Test Date ** Water been the to the	Titl	oroved by: e: proval Date:	OIL SU	PERVIS	49 AOF ERVATION OR, DISTRIC		46 Test Method