

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

C/8 7

0+5 MMS-Roswell, 1-File, 1-Engr. PWS, 1-Foreman EF, 1-BW, 1-JA, 1-Laura Richardson Midlan

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Injection well

2. NAME OF OPERATOR

Getty Oil Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. F, 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE

LC-029420 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

64

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3767' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/7/82 Rig up Xpert. 7" @ 2907'. TD 3585'. Pull 90 jts 2 3/8" tbg, Howco R-4 tension pkr ran B. plug set @ 2839'.
9/8/82 Test csg on top B plug 2835' w/ 1000# ok. Pull plug & packer. Ran 90 jts 2 3/8" 2818'. Baker AD-1 packer set @ 2822'. Did not hold. Pull tbg & pkr.
9/9/82 Ran tubing test to 1000#, 90 jts 2 3/8" (2877) AD-1 Baker packer set @ 2829'. Displace hole w/ treated water. Start injection at 1:00 P.M.
9/10/82 Pull tbg & pkr. Ran tbg w/ bull plug. Test to 5000#. Pull bull plug ran tbg & pkr. Pkr did not hold.
9/11/82 Ran Baker AD-1 packer 90 jts 2 3/8" (2817'). Set packer @ 2929'. Start injection at 1:00 P.M.
9/13/82 Rig down. Placed will back on injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.R. Crockett

TITLE Area Superintendent

DATE September 14, 1982

(This space for Federal or State office use)

APPROVED BY

W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

PWS

8/8

RECEIVED

SEP 14 1982

OIL & GAS
MINERALS MGMT. SERVICE