

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil Corp  
P.O. Box 1980  
Hobbs, NM 8824

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660' FNL & 660' FEL, Sec 21, T17S, R31E

5. Lease Designation and Serial No.

LC-029420 B

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

59

9. Well API No.

30-015-05320

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy  
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

TYPE OF ACTION

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

Post ID-3  
8-1-97  
Prod to win

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

03/31/97 MIRU DA&S WS #227. Pmp was stuck. Jarred on pmp. Backed off rods. LD 143 5 8" rods & pld rods on pmp. Dug out WH. Removed nip & WH. Installed new WH. Tagged btm. POH w 30 stands thg. Swbd thg dn.

04/04/97 RIH w GS. 1 jt 4-1 2" 8rd esg. FC & 77 jts 4-1 2" 8rd esg. ND BOP. Set slips. Installed WH. RU HES & emtd w 50 bbls pkr fl & 475 sks Class "C" containing 5 10% Halad 322 113 bbls. 14.8# slurry w 1.32 yield. Bmpd plug & held. Circ. 55 sks cmt.

04/07/97 RU HLS & ran CCL log f 3467'-2000'. Perf'd 4-1 2" esg. f 3242'-51'. 81'. 88'-90'. 3312'-18'. 3340'-49' w/2 SPF (62 holes).

04/11/97 MIRU Lucky WS #13. RIH w 4-1 2" Howco perma-latch pkr & 104 jts 2-3 8" IPC thg. ND BOP. Installed WH. Bmpd pkr fl. Set pkr @ 3197'. HES acidized perf's f 3242'-3350' (62 holes) w 3200 gals 15% Fer-check acid + 70 ball sealers. Pkr broke @ 3085'. ATP 3200# @ 4.5 bpm. MTP 3646# @ 5.7 bpm. Good ball action. ISIP 2020#, 5 min. 1556#, 10 min. 1488#, 15 min. 1446#. Bled press and installed injection valve.

04/14-15/97 WO injection line.

04/17/97 Initial injection rate 200 BWPD @ 0#

ACCEPTED FOR RECORD

JUL 29 1997

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OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed: Gerda Stepp

Title: Agent

Date: 07 08 97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Conditions of approval, if any

BR