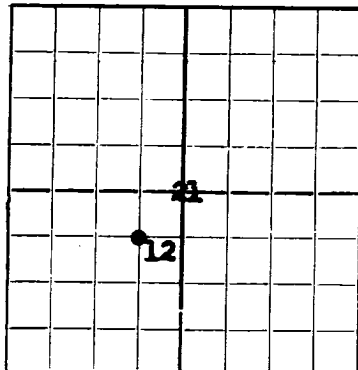


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

05323  
30-015-20005

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Skelly Oil Co. Dow "B"

Company or Operator Lease

Well No. 12 in NE/4 SW/4 of Sec. 21, T. 17S

R. 21E, N. M. P. M., Fred Field, Eddy County.

Well is \_\_\_\_\_ feet south of the North line and \_\_\_\_\_ feet west of the East line of \_\_\_\_\_

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is H. M. Dow Address \_\_\_\_\_

The Lessee is Skelly Oil Co. Address Tulsa, Okla.

Drilling commenced September 22, 1946 Drilling was completed October 13, 1946

Name of drilling contractor J. C. Clower Address Eunice, N.M.

Elevation above sea level at top of \_\_\_\_\_ feet.

The information given is to be kept confidential until Not Confidential 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from 2151 to 2156 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 2185 to 2190 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	40.5#	8R	SS	631	Tex. Pat.			
8-5/8	28#	8R	SS	2124	Tex. Pat.			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	10-3/4	634	100	Halliburton - Preceded by mud circulated to surface.		
9-1/4	8-5/8	2115	115	Halliburton - Preceded by mud circulated to surface.		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
120 qts	4"	Nitro-Glycerin	120 qts.	10-20-46	2150-2195	Total Depth 2200'

Results of shooting or chemical treatment Increase production from 25 to 50 BOFE.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from Top feet to 2200 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to producing October 24, 1946

The production of the first 24 hours was 50 barrels of fluid of which 98% was oil; \_\_\_\_\_% emulsion; 2% water; and \_\_\_\_\_% sediment. Gravity, Be 38°

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

A. F. Smith Driller H. J. Whitaker Driller

Fred R. Whitaker Driller \_\_\_\_\_ Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th day of October, 1951

Notary Public

My Commission expires Aug 17, 1954

Hobbs, New Mexico - October 26, 1951

Place Date

Name J. C. Clower

Position Dist. Supt.

Representing Skelly Oil Co.

Company or Operator.

Address Box 38 - Hobbs, N.M.