

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Revised November 1984
Expires August 31, 1985

495

5. LEASE DESIGNATION AND SERIAL NO.

LC-029420B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Inj. Well

2. NAME OF OPERATOR

TEXACO Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

Unit Letter J, 1980 FSL and 1980 FHL

14. PERMIT NO.

30-015-05339

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3814' DF

RECEIVED BY

JAN 2 1986

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21, T-17-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5 06-85 Well was shut in following a NMOCD casing integrity test. The 8 5/8" casing failed to hold 500 psi for 30 min.

10-04-85 MIRU pulling unit. Installed BOP. Pull tbg and pkr. Ran 8 5/8" RBP, and set at 2021'. Circ. hole w/ 10# brine.

10-05-85 RIH w/ pkr. to 1960'. Test RBP to 750# - ok. Located hole in 8 5/8" casing between 8' to 40' from surface. Dump 6 sx. sand on RBP. Pump 1/2 BPM down 10 3/4" csg. at 90 psi.

10-07-85 Ran Bradenhead pump-in tracer survey down 10 3/4"-8 5/8" annulus. Survey indicated that fluid was going out 10 3/4" surface casing at 94'. Pumped at 1.8 BPM @ 150 psi. As directed by the NMOCD, the leak was not squeezed, but will be continually monitored.

10-08-85 Pulled RBP. Ran 7 3/8" bit, tagged @ 2023'. Drilled to 2026'. POH. Ran 4 3/4" bit to 2226'. (PBTD).

10-09-85 POH. Ran 4 3/4" bit and 7 3/4" tapered mill. Milled 4 1/2 hrs (2023'-2026'). Recovered shale, metal, and scale. POH. Ran 4 3/4" bit. Cleaned out 10' of fill from 2225' to 2235' (TD). POH

18. I hereby certify that the foregoing is true and correct

SEE REVERSE SIDE----

SIGNED

W.B. C. L.

TITLE Dist. Opr. Mgr.

DATE 12-17-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side