		<b>~</b>	
NO. OF COPIES RECEIVED 5		The second second	Form C-104
DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMISSION	Supersedes Old C-104 and C-110
ANTA FE /		OR ALLOWABLE R	E C E. L. A. E. D
ILE / -		AND	SAS
J.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL O	1000
AND OFFICE			JUL 3 1 1969
OIL / /			
RANSPORTER GAS /			D. C. C.
OPERATOR			ARTESIA, OFFICE
PRORATION OFFICE			
Operator	n		
Skall; Oil	Usaga 2		
Address	Cho, Her wester		
SOIL (50), and	See 15 ag - 1 white Company to	Other (Please explain)	
Reason(s) for filing (( heck proper box)	Change in Transporter of:		İ
New We!l	Oil Dry Gas		
Recompletion	Casinghead Gas Condens	sate from Skally	
Change in Ownership		,	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND L	EASE	ormation Kind of Lea	Lease No.
Lease Name		Sidie, 1 de-	ral or Fee
Skelly Unit	10 Trin 5.700 Si	4. F. E	
Location		660 Feet From	n The East
nun 1980	O Feet From The North Lin	ne and	
Unit Letter	2	NMPM,	rd <b>dv</b> County
Line of Section 21 Town	nship 1,7-5 Range		•
	AND NATURAL G/	AS	of this form is to be sent)
. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Hamsporter		For 3520 - Midland,	proved copy of this form is to be sent)
Texas - New Mentico Pirelin Name of Authorized Transporter of Cas	inghead Gas A or Dry Gas	i .	
Name of Authorized Transporter of Cas		ter 2197 - Emister 7	When
Condinants Oil Compan	Unit Sec. A Twp. Ege.	Is gas actually connected?	
If well produces oil or liquids,		¥ 618	Juce 1, 1980
give location of tanks.  If this production is commingled with	that from any other lease or pool	, give commingling order number:	PO 430 9-1-18
If this production is commingled wit	n that from any	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
V. COMPLETION DATA	Oil Well Gas Well	New Well	
Designate Type of Completion	on – (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Dept	
Date Shadan		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RXB, RT, GR, etc.)	Name of Producing Formation	100 0, 0 = 1 1	
Eleadious (p.1.)			Depth Casing Shoe
Perforations			
F-61.01.11.11	THE PARTY OF THE P	ND CEMENTING RECORD	
	TUBING, CASING, A	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		a after recovery of total volume of loa	ed oil and must be equal to or exceed top a
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this	s depth or be for full 24 hours)	116 410 1
OIT WELL	Date of Test	Producing Method (Flow, pump,	gas tijt, etc.)
Date First New Oil Run To Tanks	Date of 1959		Choke Size
	Tubing Pressure	Casing Pressure	Chore dies
Length of Test	, money .		Gas-MCF
	Oil-Bbls.	Water-Bbls.	-
Actual Prod. During Test	011-0000		
			Gravity of Condensate
GAS WELL	Length of Test	Bbls. Condensate/MMCF	0.2,
Actual Prod. Test-MCF/D		A m2	Choke Size
Lab ne 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
Testing Method (pitot, back pr.)			FRVATION COMMISSION
1		II OU CONS	FEVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Harak's

(Title)

1960 July 29, (Date) OIL CONSERVATION COMMISSION

MED APPROVED

JIL AND GAS INSPECTOR TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple completed wells.

ij.