



## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	105	105	Sand & Red Shale
105	285	180	Red Bed
285	380	95	Anhydrite, Top Anhydrite, 285' - Samples.
380	470	90	Broken Anhydrite
470	520	70	Red Rock
520	590	50	Salt, Top Salt 520' - Samples.
590	593	3	SLM Correction
593	601	8	Salt, Ran 8-5/8" OD casing @ 601'.
601	1215	614	Salt
1215	1235	20	Red Bed
1235	1370	45	Salt, Base Salt 1370' - Samples.
1370	1390	20	Anhydrite
1390	1440	50	Broken Anhydrite
1440	1575	135	Anhydrite & Sand, Top Yates 1536' - Samples.
1575	1601	26	Anhydrite & Red Rock
1601	1604	3	SLM Correction
1604	1620	16	Anhydrite & Red Rock
1620	1785	165	Anhydrite
1785	1850	65	Broken Anhydrite
1850	2057	207	Anhydrite
2057	2061	4	Sandy Lime
2061	2112	51	Dolomite & Anhydrite
			Drilled to total depth of 2112'. Equiped well to pump and first 24 hours pumped 93 bbls. oil, no water. Next 24 hours pumped 41 bbls. oil. After producing several days, production settled to 32 bbls. oil per day, no water.