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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
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JUL 31 1969
O. C. C.
ARTESIA OFFICE

I. Operator _____

Address _____

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: _____

Recompletion ☐ Oil ☐ Dry Gas ☐ _____

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ *from Skelly*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name _____	Well No. Pool Name, Including Formation _____	Kind of Lease _____	Lease No. _____
Location _____		State, Federal or Fee _____	
Unit Letter "E"	1874 Feet From The North Line and 766 Feet From The West		
Line of Section 21	Township _____	Range _____	County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) _____
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks. _____	Unit _____ Sec. 21 Twp. _____ Rge. _____ Is gas actually connected? _____ When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded _____	Date Compl. Ready to Prod. _____		Total Depth _____		P.B.T.D. _____			
Elevations (DF, RKB, RT, GR, etc.) _____	Name of Producing Formation _____		Top Oil/Gas Pay _____		Tubing Depth _____			
Perforations _____					Depth Casing Shoe _____			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks _____	Date of Test _____	Producing Method (Flow, pump, gas lift, etc.) _____	
Length of Test _____	Tubing Pressure _____	Casing Pressure _____	Choke Size _____
Actual Prod. During Test _____	Oil - Bbls. _____	Water - Bbls. _____	Gas - MCF _____

GAS WELL

Actual Prod. Test - MCF/D _____	Length of Test _____	Bbls. Condensate/MMCF _____	Gravity of Condensate _____
Testing Method (pitot, back pr.) _____	Tubing Pressure (Shut-in) _____	Casing Pressure (Shut-in) _____	Choke Size _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.