

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. Dist. 2
SUBMIT IN TRIPlicate
(Other Instructions on reverse side)
1004-0135
Expires August 31, 1985
301 W. Grand Avenue
Alameda 88210

015K

LAND SERIAL NO.
LC-029420-B N.M. 98122

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wisser Oil Company		8. WELL NAME AND NO. 8	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240		9. API NO. 30-015-05328	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 2310' FWL Unit F		10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3765' DF	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/10/98 MIRU Ram Well Service. POH w/rods & pump. NU BOP's. Tbg. Stuck. Dump fresh water down backside. Tied on to tbg. Circulate hole. RU HES & spot 750 gals. converter.

7/13/98 Tbg. stuck @ 2009'. RU Rotary WL & chemical cut 2-3/8" tbg. @ 1995'. POH. RU reverse unit. RIH w/5-1/2" shoe, wash pipe & 2-3/8" tbg. Tag top of fish @ 1995'. Fell to 2009'. Drill carbonate scale to 2024'. Fell to 2055'. Drill calcium sulfate scale to 2065'. Fell to 2111'. Drill iron sulfide sand to 2140'. Circulate clean. RD reverse unit. POH w/2-3/8" tbg.

7/14/98 RIH w/overshot & 2-3/8" tbg. Latch on to fish. POH. LD fish & wash pipe. RU testers. RIH w/7" R-4 pkr. & 2-3/8" tbg. Test tbg. to 4000#. Set pkr. @ 1920'. RU HES & acidized Seven Rivers open hole w/3000 gals. 15% Fer-chek acid w/1000# rock salt. 325# increase 1st block. 90# increase on 2nd block. ATP 1619# @ 2.83 bpm. MTP 1914# @ 4.28 bpm. ISIP 1384#. 5 min. 1295#. 10 min. 264#. 15 min. 1233#. RD HES. Release pkr & POH. RIH w/2-3/8" tbg. Tbg. @ 2113'. SN @ 2110'. ND BOP's.

7/15/98 RIH w/rods & 2" x 1-1/4" x 12' RHBC pump. Left well pumping to Sat. # 3 Battery "A".

ACCEPTED FOR RECORD

JAN 23 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Tunney TITLE Production Tech II DATE December 15, 2001

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITION _____

Accepted for record
only **JAN 30 2002**

ruction On Reverse Side

fully to make to any department or agency of the United States any false, fictitious or fraudulent