NO. OF COPIES RECI	5		
DISTRIBUTION			
SANTA FE		1	
FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/_	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /-	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		, , , , , , , , , , , , , , , , , , , ,	CEIVED
TRANSPORTER OIL /	_		· · · · · · · · · · · · · · · · · · ·
GAS /			In hi a o gada
OPERATOR / PRORATION OFFICE	-		JAN 1 1 1968
Operator /	,		C. C. C.
SKELLY OIL COMPANY			ARTUSIA, OFFICE
Äddress			
P. O. Box 730 - Hobbs, Reason(s) for filing (Check proper box	New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga		<del>-</del>
Change in Ownership	Casinghead Gas Conden	effective Janua	iry 3, 1968.
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo		
Skelly Unit	4 Fren Seven	Rivers State, Fede	ral or ree Federal
Location #2" 81	A Hawth	e and <b>1980</b> Feet Fto.	m The Bast
Unit Letter "B" ; 81	.0 Feet From The North Lin	e and Feet Fro.	m The Bast
Line of Section 21 To	ownship 17-8 Range	31-K , NMPM, K	ldy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Texas-New Mexico Pipe		P. O. Box 1510-	
Name of Authorized Transporter of Co		Address (Give address to which app	roved copy of this form is to be sent)
Skelly Oil Company - M			-Eunice, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Ege.		When
give location of tanks.	J 21 17-8 31-E	Yes	June 1, 1960
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completi	$\operatorname{con} - (X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(D) (O) (O) (O) (O) (O) (O) (O) (O) (O) (O	Name of Bandundan Banania	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	.50 017 045 1 47	1
Perforations	1	<u> </u>	Depth Casing Shoe
		CEMENTING RECORD	CACVE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allo
OIL WELL	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas	
Date First New Cil Run To Tanks	Date of Test	1.0000thy Mothod (1.000) pamp, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		· !	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
0.10.1127.7			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1.01.1.01.1.01.7.0			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		10010	1968
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19, 19
		BY a. a. Lyussett	
	- <del>-</del>		AND TO SEE
		TITLE	
B. Carrent Co.		This form is to be filed i	n compliance with RULE 1104.
			lowable for a newly drilled or deepens panied by a tabulation of the deviation
(Signature)		tests taken on the well in ac	cordance with RULE 111.

	granden of the Tolland			
(Signature)				
District Superintendent				
	(T)			

(Title)

January 10, 1968 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.