

Form 9-331
Dec. 1973

5-USGS-Artesia
1-R.J. Starrak-Midland
1-Mr. Frnka-Tulsa
1-PS-Engr.
1-LG-Foreman
1-File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ Dual

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit Ltr. I, 1980' FSL & 660' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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JUL 23 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
LC-029420B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
Skelly Unit
9. WELL NO.
11
10. FIELD OR WILDCAT NAME Fren 7R &
GB Jackson (7R-Q-GB.SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA Sec 21, T17S-R31E
12. COUNTY OR PARISH Eddy
13. STATE NM
14. API NO.
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15. ELEVATIONS (SHOW DF, KDB, AND WD)
3822' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/25/80 Rigged up E & H Well Service, pulled #1 and #2 strings, rods and pump.
4/27/80 Pulled #1 and #2 strings tubing
4/28/80 Ran Baker Ret. BP and Full Bore Packer set BP @ 2418' and packer @ 2108'.
Tested tubing @ 4500#.
4/29/80 Tested BP @ 200#. Western Company treated Seven Rivers Perfs 2217-2330'
(180 Holes) down tubing w/5000 gals. 15% DS-30 w/750# WBI and 750# WB III
(3 stages) in 10# Brine and 100 7/8" Ball Sealers
4/30/80 Knox Service flushed w/2% KCl water, max. press. 2500#, min. 1800#, ISIP
1700#, 15-SIP-1600#; Avg. rate 306 BPM
5/3/80 Ran 2 3/8" tubing (long string and short string).
5/4/80 Ran and lined up tubing hanger.
5/5/80 Ran pump and rods on both strings and placed well back on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED George H. Stewart TITLE Area Supt. DATE July 22, 1980

(Orig. Sgd.) GEORGE H. STEWART

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE ACTING DISTRICT ENGINEER

JUL 23 1980