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SUNDRY NOTICES AND REPORTS ON WELLOW TO not use this form for proposes to drill or to despen or plug back to a different reservoir. Use form 9-331-C for such proposetal.) 1. Oil		6. F INDIAN, ALLOTTEE OR TRIBE NAME
1. oil well S gas of operator Getty Oil Company 2. NAME OF OPERATOR Getty Oil Company 3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: Unit Litr. I, 1980 FSL & 660 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OF FACTURE TREAT SHOOT OR ACIDIZE PRACTURE TREAT SHOOT OR ACIDIZE PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)' Rig up. Pull rods & tbg. Set 8 5/8" RPP at + 2100' & test. Dump 15' of sand on RBP. Log well to determine water flow. Perforate 4 squeeze holes (depth to be determined on location). Set cement retainer 50' above squeeze perfs. Circ. cement to surface w/ 400 sxs staging in the last 5 bbls of cement. WCC. DCC. Test. Pump 10 bbls of fresh water w/ 25 gals of surflo—S41 to wash formation face. Pollow w/ 445 gals of 50/50 mixture of 220 gals of surflo—H392 and 220 gals of fresh water w/ 5 gals of surflo—S32. Acidize w/ 6000 gals HCL. NETE (3 stages), and divert w/ two 250# blocks of rock salt in gelled brine. Squeeze 110 gals of surflo—H35 mixed w/ 20 bbls fresh water into the formation. Over—Subsurface Sately Valve: Manu. and Type 18. Hereby certify that the foyegoing is true and correct such so the same and correct such sa	to a delig form for proposals to drill or to deepen or plug back to a different	Skelly Unit
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