Submit 5 Copies
Appropriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Fnergy, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 JUN 0 4 1991

See Instruction at Bottom of Page

P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 015 05331 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate X Change in Operator change of operator give name d address of previous operator P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation

GRAYBURG JACKSON 7RVS-QN-GB-SA FEDERAL

Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 685460 74 SKELLY UNIT Location Feet From The SOUTH Feet From The WEST 330 530 Line Line and **EDDY** Range 31E County 178 , NMPM. 21 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas . X P. O. Box 460 Hobbs, New Mexico 88240 Conoco Inc. is gas actually connected? When ? Twp. Rge. If well produces oil or liquids, give location of tanks. Unit 06/01/60 22 178 31E YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD **DEPTH SET** SACKS CEMENT CASING & TUBING SIZE HOLE SIZE . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN - 4 1991 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY MIKE WILLIAMS By. SUPERVISOR, DISTRICT I Div. Opers. Engr. K. M. Miller Title Title. Printed Nam 915-688-4834 May 7, 1991 Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.