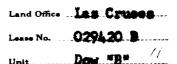


(SUBMIT IN TRIPLICATE)

UNITED STATES

©DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



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SUNDRY NOTICES AND REPORTS ON WELLS

Subsequent Report of Altering Casing. Subsequent Report of Factering Casing. Subsequent Report of Factoring Particles. Subsequent Report of Factoring.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. INTION TO TEST WATER SHUT-OFF. SUBSEQUENT REPORT OF ALTERING CASING. INTION TO RE-DRILL OR REPAIR WELL. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONNENT. SUPPLEMENTARY WELL HISTORY. DEEPER, Run Liner, Perforate and Practure. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OF OTHER DATA) Hobbs, New Mexico. Harch 1, 1963. W TBH 23. is located 660. ft. from. S line and 1650. ft. from W line of sec. 21. A Sec. 21. 17-S. A Sec. 21. 17-S. S line and 1650. ft. from W line of sec. 21. A Sec. 21. A Sec. 21. TENNION TO ABANDON WELL. Fracture (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OF OTHER DATA) Hobbs, New Mexico. Harch 1, 1963. W TBH 23. is located 660. ft. from. S line and 1650. ft. from W line of sec. 21. A Sec. 21. A Sec. 21. A Sec. 21. TENNION TO ABANDON WELL. S line and 1650. ft. from W line of sec. 21. A Sec. 22. A Sec. 21. A Sec. 22. A Sec. 21. A Sec. 22. A Sec. 23. A Sec. 24. A Sec.	OTICE OF INTENTION TO CHANGE PLAN OTICE OF INTENTION TO TEST WATER	YS SUBSEQUENT F	į.	
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elevation of the derrick floor above sea level is 3805. ft. DETAILS OF WORK names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cereing points, and all other important proposed work) foved in and rigged up work over rig. Figure 11 to old TD of 3,350 to deepen well from 3,350 to 3,600 to 3,600 to 1,000. Set 4-1/2" OD liner from 3216 to 3600 and commented with 60 macks of same (0.0.0. 5but off tested OK. Top of coment plug at 3598'. FBTD 3598'. FBTD 3598'.	(County or Subdivision) (State or Territory) (State or Territory) (State or Territory) (In of the derrick floor above sea level is \$3805. ft. (In of the derrick floor above sea level is \$3805.	6E/L SW/A Sec. 21 (4 Sec. and Sec. No.)	17-S 31-E	(Meridian)	
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DETAILS OF WORK names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, celling points, and all other important proposed work) loved in and rigged up work over rig. whiled rods and tubing. leaned out well to old TD of 3,350' & deepen well from 3,350' to 3,600'. Interpretable to 3,600'. Interpretable to 1,2° OD liner from 3216' to 3600' and commuted with 60 macks of common of the same	DETAILS OF WORK and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) and rigged to work over rig. ods and tubing. out well to old TD of 3,350° & deepen well from 3,350° to 3,600°. pth 3,600°. 2° OD liner from 3216° to 3600° and cemented with 60 sacks of sement. Shut off tested OK. Top of sement plug at 3598°. FBTD 3596°. ad 4-1/2° OD liner with 1 shot at the following depths: 3446.5°, 3454, 3477°, 3479°, 3489°, 3492°, 3514°, 3519°, 3535°, 3540.5°, 3548°, 3551 à 3560.5° for a total of 15° & 15 holes. through 4-1/2° CD casing liner perfs. 3446.5-3560.5° (intervals) with \$6 NE Acid, 20,000 gals. lease oil & 20,000# 20/40 sand. is a tubing. (See Reverse Side) that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Skelly Oil Company F. O. Bex 38	(Field)	(County or Subdivision)	(State of Territory)	
total Depth 3,600'. Set 4-1/2" OD liner from 3216' to 3600' and commutated with 60 macks of come (.O.C. Shut off tested OK. Top of coment plug at 3598'. FBTD 3596'. Ferforated 4-1/2" OD liner with 1 shot at the following depths: 3446.5', 470.5', 3477', 3479', 3489', 3492', 3514', 3519', 3535', 3540.5', 3548', 357.5' & 3560.5' for a total of 15' & 15 holes. Freated through 4-1/2" OD casing liner perfs. 3446.5-3560.5' (intervals) also 15% HE Acid, 20,000 gals. lease oil & 20,000# 20/40 mand. In rods & tubing. (See Reverse Side) understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced that the plan of work must receive approval in writing by the Geological Survey before operations may be commenced that the plan of work must receive approval in writing by the Geological Survey before operations may be commenced to the plan of work must receive approval in writing by the Geological Survey before operations may be commenced to the plan of work must receive approval in writing by the Geological Survey before operations may be commenced to the plan of work must receive approval in writing by the Geological Survey before operations may be commenced to the plan of work must receive approval in writing by the Geological Survey before operations may be commenced to the plan of work must receive approval in writing by the Geological Survey before operations may be commenced to the plan of work must receive approval in writing by the Geological Survey before operations and the plan of work must receive approval in writing by the Geological Survey before operations and the plan of work must receive approval in	pth 3,600'. 2" OD liner from 3216' to 3600' and comented with 60 macks of coment. Shut off tested OK. Top of sement plug at 3598'. FBTD 3598'. ed 4-1/2" OD liner with 1 shot at the following depths: 3446.5', 3454, 3477', 3479', 3489', 3492', 3514', 3519', 3535', 3540.5', 3548', 3551 à 3560.5' for a total of 15' & 15 holes. through 4-1/2" OD casing liner perfs. 3446.5-3560.5' (intervals) with ME Acid, 20,000 gals. lease oil à 20,000# 20/40 mand. A tubing. (See Reverse Side) that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Skelly Oil Company F. O. Bex 38	names of and expected depths to ob	bjective sands; show sizes, weights, and leng	ths of proposed casings; indicate mudding jobs, cemer	nt-
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dress for the particular to th	(significant M. E. And	foved in and rigged a Fulled rods and tubing cleaned out well to de Fetal Depth 3,600'. Set 4-1/2" OD liner for the forested 4-1/2" OD 3470.5', 3477', 3479' 3557.5' & 3560.5' for Freated through 4-1/2 pals. 15% NE Acid, 20 from rods & tubing. understand that this plan of work management.	work over rig. 8. 1d TD of 3,350' & deepen rom 3216' to 3600' and co ed OK. Top of sement pla liner with 1 shot at the , 3489', 3492', 3514', 3; a total of 15' & 15 holo " CD casing liner perfs. , 000 gals. lease oil & 20 nust receive approval in writing by the Geol	well from 3,350' to 3,600'. mented with 60 sacks of sementing at 3598'. PBTD 3598'. fellowing depths: 3446.5', 3619', 3535', 3540.5', 3548', 390. 3446.5-3560.5' (intervals) with a commence of the commenc	4. 454 551
(significant of the E. Adv.	Hobbs, New Nextee Ry	leaned out well to distance of the ferforated 4-1/2" OD \$470.5', 3477', 3479', 3557.5' & 3560.5' for treated through 4-1/2 pals. 15% NE Acid, 20 ian rode & tubing. understand that this plan of work manager.	work over rig. 8. 1d TD of 3,350' & deepen rom 3216' to 3600' and co ed OK. Top of sement pla liner with 1 shot at the , 3489', 3492', 3514', 3; a total of 15' & 15 holo " CD casing liner perfs. , 000 gals. lease oil & 20 nust receive approval in writing by the Geol	well from 3,350' to 3,600'. mented with 60 macks of sementing at 3598'. PBTD 3598'. fellowing depths: 3446.5', 3599', 3535', 3540.5', 3548', 3590.5', 3590.5'	4. 454 551
Hobba, New Mexico		leaved in and rigged a relied rods and tubing leaned out well to distant Depth 3,600'. Set 4-1/2" OD liner for the set 4-1/2" OD liner for the set 4-1/2" OD 1,0.5', 3477', 3479' 1557.5' & 3560.5' for treated through 4-1/2 pale. 15% NE Acid, 20 ian rode & tubing. understand that this plan of work many Skelly Oil Company F. O. Bex 38	work over rig. 8. 1d TD of 3,350' & deepen rom 3216' to 3600' and co ed OK. Top of cement plu liner with 1 shot at the ,3489', 3492', 3514', 3' a total of 15' & 15 hold " OD casing liner perfs. ,000 gals. lease oil & 20 must receive approval in writing by the Geol	well from 3,350' to 3,600'. mented with 60 macks of sementing at 3598'. PBTD 3598'. fellowing depths: 3446.5', 3599', 3535', 3540.5', 3548', 3590.5', 3590.5'	4. 454 551

8. Returned well to production. 9. After recovering all land oil vell pamped il barrels of eil and no mater in 24 hours.

Date nork performed - January 5 thru 15, 1963.
Date of Fetential - February 19, 1963.