

APPROVED
MAR 6 1963
RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces
Lease No. 029420 B
Unit Dow "B"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Deepen, Run Liner, Perforate and Fracture</u> IX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OF OTHER DATA)

Hobbs, New Mexico March 1, 1963

Dow "B"
Well No. 23 is located 660 ft. from IX line and 1650 ft. from IX line of sec. 21

SE/4 SW/4 Sec. 21
(1/4 Sec. and Sec. No.)

17-S
(Twp.)

31-E
(Range)

N.M.P.M.
(Meridian)

Grayburg Jackson
(Field)

Eddy
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3805 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Moved in and rigged up work over rig.
2. Pulled rods and tubing.
3. Cleaned out well to old TD of 3,350' & deepen well from 3,350' to 3,600'.
Total Depth 3,600'.
4. Set 4-1/2" OD liner from 3216' to 3600' and cemented with 60 sacks of cement.
W.O.C. Shut off tested OK. Top of cement plug at 3598'. FBTD 3598'.
5. Perforated 4-1/2" OD liner with 1 shot at the following depths: 3446.5', 3454.5', 3470.5', 3477', 3479', 3489', 3492', 3514', 3519', 3535', 3540.5', 3548', 3551', 3557.5' & 3560.5' for a total of 15' & 15 holes.
6. Treated through 4-1/2" OD casing liner perfs. 3446.5'-3560.5' (intervals) with 2000 gals. 15% HCl Acid, 20,000 gals. lease oil & 20,000# 20/40 sand.
7. Ran rods & tubing.

(See Reverse Side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Skelly Oil Company

Address F. O. Box 38

Hobbs, New Mexico

(ORIGINAL SIGNED) H. E. Adu

By _____

Title Dist. Supt.

8. Returned well to production.
9. After recovering all load oil well pumped 11 barrels of oil and no water in 24 hours.
- Date work performed - January 5 thru 15, 1963
- Date of Potential - February 19, 1963.