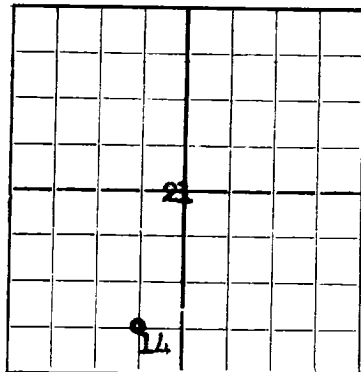


N. ☒

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Skelly Oil Company

Dow "B"

Company or Operator

Lease

Well No. 14 in SE/4, SW/4 of Sec. 21, T. 17S

R. 31E, N. M. P. M., Fren Field, Addy County.

Well is 4620 feet south of the North line and 3300 feet west of the East line of Sect. 21

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is H. M. Dow Address --

The Lessee is Skelly Oil Company Address Tulsa, Oklahoma

Drilling commenced May 6, 1947 Drilling was completed June 5, 1947

Name of drilling contractor J. C. Glower Address Eunice, N.M.

Elevation above sea level at top of casing D.F. 3303' feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 2177 to 2242 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-3/4"	40#	8	SS	651'	Float				
8-5/8"	32#	8	SS	2181'	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	10-3/4"	651'	100	Halliburton		
9-1/4"	8-5/8"	2170'	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
120 gts.	4"	Glycerin	no gts.	6-2-47	2197-2245	To 2250

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.

Cable tools were used from Top feet to 2250 feet, and from feet to feet.

PRODUCTION

Put to producing June 16, 1951

The production of the first 24 hours was 55 barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

H. J. Whitaker Driller Driller

P. Boswell Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

Hobbs, N.M. - October 29, 1951

Place

Date

day of October, 1951

Name J. C. Glower

Position Dist. Supt.

Representing Skelly Oil Co. Company or Operator.

My Commission expires Nov 1, 1954

Address Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Top	8	8	Sail
8	15	7	Caliche
15	75	60	Red Bed & Sand
75	275	200	Sand & Red Shale
275	360	85	Red Bed & Sand
360	510	150	Anhydrite
510	535	25	Red Bed & Anhydrite
535	1492	957	Salt
1492	1520	28	Anhydrite
1520	1560	40	Anhydrite & Shale
1560	1572	12	Broken Anhydrite
1572	1685	113	Anhydrite
1685	1725	40	Red Shale
1725	1835	110	Anhydrite & Red Shale
1835	1921	86	Anhydrite & Blue Shale
1921	1930	9	Anhydrite & Red Shale
1930	2025	95	Anhydrite & Blue Shale
2025	2055	30	Anhydrite
2055	2057	2	SLC Correction
2057	2250	193	Anhydrite
			Pay 2197' to 2245'
			Drilled to total depth of 2250' and on test bailed and swabbed total of 24 bbls oil in 24 hrs. After shot well was tested for 55 bbls. oil in 24 hrs., flowing.