Form 3160-5 (November 1983) (Formerly 9-331)

Title 1

statem

only

## UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

Oil Cons.

N.M. DIV-Dist. 2

SUBMIT IN TRIPLICATE 1 Wad Grand Avenues

(Other Instructions on Artesia xilled August 1085
reverse side)

reverse side )

BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NOLC-029420-B / // (15/2)	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.				
	PLICATION FOR PERMIT - " for such proposa	als.)	7. UNIT AGREEMENT NAME	
OIL GAS OTHER WELL WIW			Skelly Unit	
2. NAME OF OPERATOR			8. WELL NAME AND NO.	
The Wiser Oil Company 🗸			16	
3. ADDRESS OF OPERATOR			9. API NO.	
P.O. Box 2568 Hobbs, New Mexico 88240			30-015-05334 10. FIELD AND POOL, OR WILDCAT	
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements."</li> <li>See also space 17 below.)</li> <li>At surface</li> </ol>			Fren Seven Rivers	
660' FSL & 1980' FWL Unit N			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T17S-R31E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R 3803' DF	RT, GR, etc.)	12. COUNTY OR PARISH Eddy County NM	
16. Chec	ck Appropriate Box to indicate Nature	e of Notice, Report, or Othe	er Data	
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONMENT *	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING		
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report results of	of multiple completion on Well	
(Other)		Completion or Recompletion Report and Log form.)		
<ol> <li>DESCRIBE PROPOSED OR COMP proposed work. If well is direction.</li> </ol>	LETED OPERATIONS: (Clearly state all pertir ally drilled, give subsurface locations and measu	nent details, and give pertinent dates ired and true vertical depths for all r	s, including estimated date of starting any markers and zones pertinent to this work.)	
6/09/99 MIRU Pool Well Service. ND WH. NU	BOP's. Release pkr. POH w/68 jts. 2-3/8" IPC tbg. ND	BOP's & unscrew WH. Pull out pkr. RI	H w/new 8-5/8" AD-1 pkr. NU BOP's. RIH w/2-3/8" IPC tbg.	
Test thg. to 4000# above the slips. ND B	OP's. Circulate pkr. fluid. Set pkr. @ 2124'w/18,000#	tension. NU injection line. Left well inje	ection 450 BWPD @ 0#.	
6/10/99 Test csg. 300# for 15 minutes. RDMO. 5	Set up MIT test w/State for 6/14/99 @ 9:00 a.m.			
6/14/99 Ran MIT. Witnessed by State. State reta	uned chart.			
ACCENT			ED FOR RECORD	
		JA	N 2 3 2002	
		ALEX!	S.C. SWCBODA	
		PETRO	LEUM ENGINEER	
		<u> </u>		
18. I hereby certify that the foregoing is tr	ue and correct.			
/			_	
SIGNED Many Confused  Mary Jo Turner	TITLE Production Tech II		DATE <u>January 12, 2002</u>	
(This space for Federal or State office us	se)			
APPROVED BY TITLE		DATE		
CONDITIONS OF APPROVAL, IF A	NY:			
Accepted for record JAN 2 (	See Instruction	n On Reverse Side		
Title 1 JAN 2 S	3 2002 v and willfully to	make to any department or agency	of the United States any false, fictitious or fraudulent	

y and willfully to make to any department or agency of the United States any false, fictitious or fraudulent