District I
P. O. Box 1980, Hobbs, NM 88240-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18-1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

| The Wiser Oil Company Bill S Person Good Source 400 Dallas, Escas 79225 Change Gas Fill Peticsone Holl 1969 3 Off Number 1975 3 Off Number 2005 Society of Process Name 1975 Propers Code Process Name 1975 BOTOM Hole Location Conference Society Off Number 2017 Society Off | The Wise | | | Operato | r name and Address | | | | | OGRID : | | |
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| hereby certify that the rules of the Oil Conservation Divison have been plied with and that the information given above is true and complete to the of my knowledge and belief antire Approved by: Title: Approval Date: Approval Date: OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved by: Title: Approval Date: JAN 2 8 1937 | Hole Size | ata | | | | | | | 19 | | 10 | |
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