

Form 9-831a
(Feb. 1961)

APPROVE

100-10653

MAR 18 1964
RONNIE E.
ACTING DISTRICT

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 029420 (b)
Unit Box "B"

RECEIVED

MAR

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Log, Run liner, Perforate and Fracture

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Robbs, New Mexico March 6, 1963

Well No. 24 is located 720 ft. from N line and 1980 ft. from E line of sec. 21

SW/4 EB/4 Sec. 21

1742

31-3

Keywords: child sexual abuse; disclosure; disclosure strategies

(1/4 Sec. and 1 Sec. No.)
Crawford Jackson

2009

2000

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding logs, cementing points, and all other important proposed work)

- ing points, and all other important proposed work)
- U. S. ARTES
1. Moved in and rigged up workover rig.
 2. Pulled rods and tubing.
 3. Clean well out to old total depth of 3405' and deepened well from 3405' to 3900'. New total depth 3900'.
 4. Set 4-1/2" OD liner from 3248' to 3899' and cemented with 136 sacks of cement. W.O.C. Shut off tested OK. Top of cement plug at 3896'. FBTD 3896'.
 5. Rigged down and moved out workover rig.
 6. Moved in and rigged up pulling unit.
 7. Perforated 4-1/2" OD casing liner with 1 hole per foot as follows: 3731', 3753', 3756', 3768', 3772', 3780', 3791', 3794', 3809', 3820', 3830', 3837', 3840', 3850', 3852', 3859', 3869', 3872' for a total of 18' & 18 holes.
 8. Treated through 4-1/2" OD casing perfor. 3731-3872' (intervals) with 2,000 gallons HCl Acid, 33,888 gals. lsw. oil & 30,000# 20/40 sand. SEE REVERSE SIDE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company _____

Address _____
Hobbs, New Mexico

By (ORIGINAL) H. E. Asb
SIGNED

Title	List.	Supt.
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9. Tested with no commercial quantities of oil or gas recovered from this zone.
10. Set Halliburton "DC" Cement Retainer at 3690' and cemented 4-1/2" OD casing liner parts. 3731-3872' with 192 sacks of cement. K.O.C. 18170 3690'.
11. Perforated 4-1/2" OD casing liner 3515-3519', 3523-3527', & 3532-3536' for a total of 12' & 48 holes.
12. Treated through 4-1/2" OD casing parts. 3515-3536' (Intervals) with 16,160 gallons loose oil, 10,000# 20/40 sand & 500 gallons NE acid.
13. Ran rods and tubing.
14. Returned well to production.
15. After recovering all lost oil well pumped 27 barrels of oil and no water in 26 hours.

Tests work performed - January 20 thru February 17, 1963.
 Date of Potential - March 1, 1963.