

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PP
(Other instruc
verse side)

1. ALL APPROVALS
Budget Book 41N-1-04-1
Expires August 31, 1985
2. LEASE DESIGNATION AND SERIAL

25F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Texaco Producing Inc.
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

MAR 07 '88

O. C. D.
ARTESIA, OFFICE

Unit Letter O, 720' FSL & 1980' FEL.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3806' DF

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. 76
10. FIELD AND POOL OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE
Sec. 21, 17S, 31E
Eddy NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE LEASE ☐

(Other) ☒ Temporary Abandon X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Give fully stated pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Reclassify from SI-O to TR-O (Held for Remedial Work).

- 1) MIRU pulling unit. Pull rods. Install BOP. Pull tubing.
- 2) Dump 35' of cement on Model "D" permanent packer at 2999'. ("DR" plug set in packer.)
- 3) By wireline, RIH with gauge ring and junk basket to \pm 2180'. POH. RIH with CIBP and set at \pm 2160'. (Top perf at 2197', 7" casing.) Dump 35' of Class "H" cement on top of CIBP.
- 4) RIH with tubing. Load hole with inhibited water. POH.
- *- Perform csq. integrity test. cjs
- 5) Rig down pulling unit.

RECEIVED
FEB 17 11 19 AM '88
OIL & GAS
AREA

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE

2/2/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3-3-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side